

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
EAST CHAPITA 74-04

9. API Well No.

43-047-39272

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde/Wasatch

11. Sec., T. R. M. or Blk. and Survey or Area

Section 4, T9S, R23E S.L.B&M

12. County or Parish
Uintah

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address **P.O. Box 1815 Vernal Ut 84078**

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **6429504 2170 FSL & 542 FEL (NESE) 40.063689 LAT 109.324542 LON**

At proposed prod. zone **SAME 44359647 40.063707 -109.323825**

14. Distance in miles and direction from nearest town or post office*
57.6 Miles South of Vernal, UT

15. Distance from proposed* location to nearest property or lease line, ft.
(Also to nearest drig. unit line, if any) **542 Lease Line 470 Drilling Line**

16. No. of acres in lease
2451

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
1660

19. Proposed Depth
9290

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4953 GL

22. Approximate date work will start*

23. Estimated duration
45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Name (Printed Typed)

Kaylene R. Gardner

Date

04/24/2007

Title

Sr. Regulatory Assistant

Approved by (Signature)

Name (Printed Typed)

BRADLEY G. HILL
ENVIRONMENTAL MANAGER

Date

06-05-07

Title

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

APR 27 2007

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

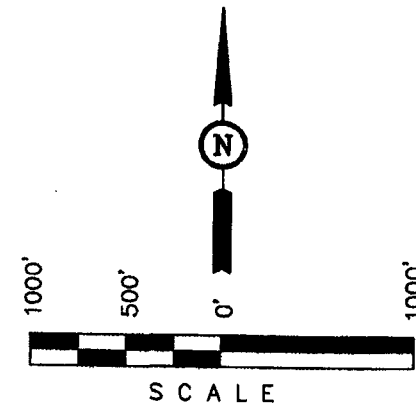
Well location, EAST CHAPITA #74-4, located as shown in the NE 1/4 SE 1/4 of Section 4, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

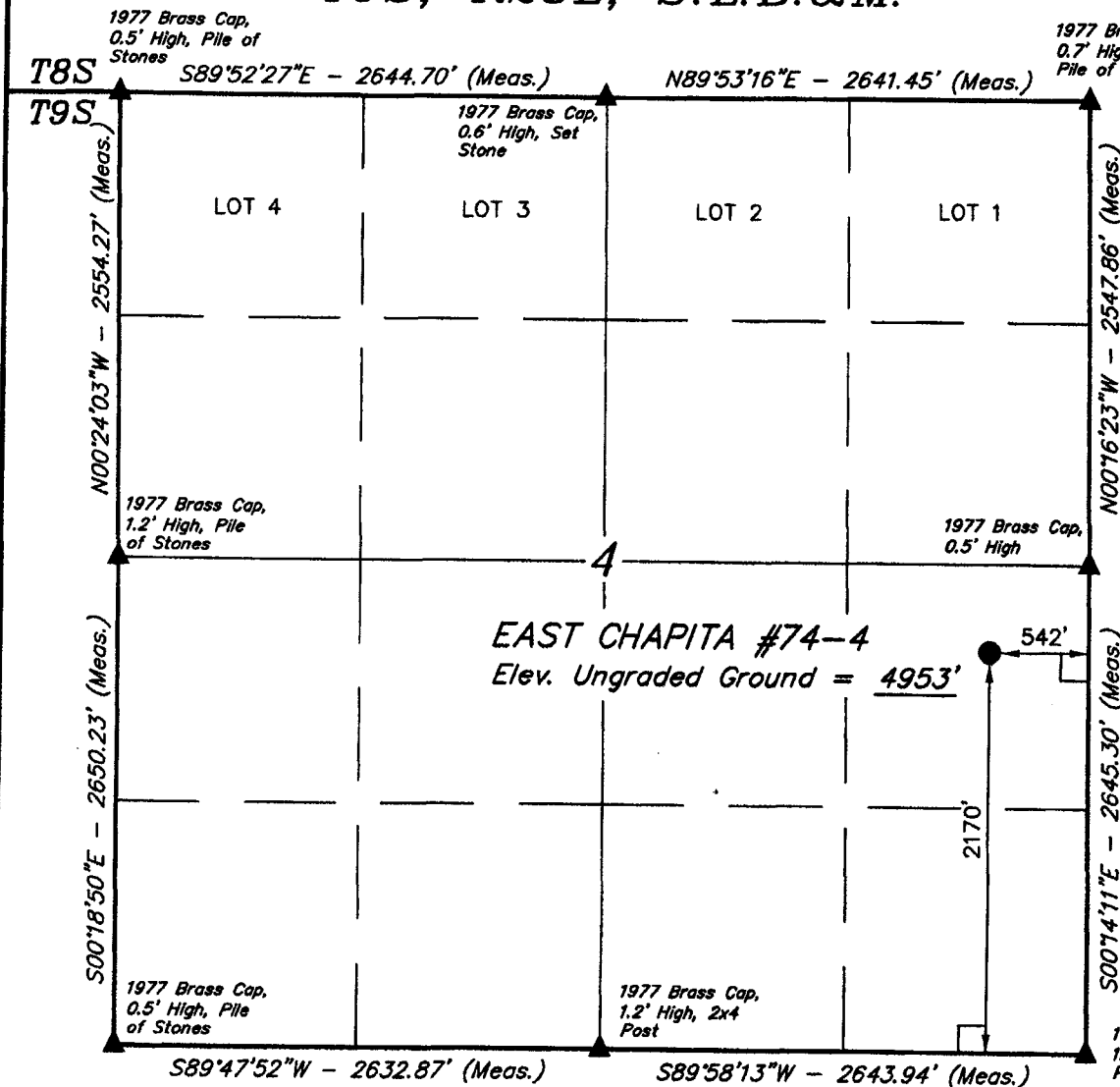
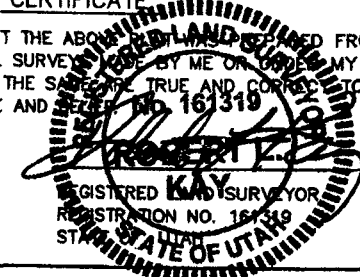
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO. 161319



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'49.28" (40.063689)
 LONGITUDE = 109°19'28.35" (109.324542)
 (NAD 27)
 LATITUDE = 40°03'49.40" (40.063722)
 LONGITUDE = 109°19'25.90" (109.323861)

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-17-06	DATE DRAWN: 11-21-06
PARTY G.S. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:


**EAST CHAPITA 74-04
2170' FSL & 542' FEL (NESE)
SECTION 4, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Exhibit A is the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

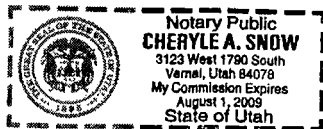
On the 24th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

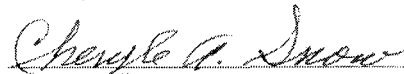
Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 16th day of May, 2007.



My Commission Expires: August 1, 2009


Cheryle A. Snow
Notary Public

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

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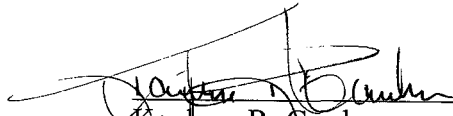
**EAST CHAPITA 74-04
2170' FSL & 542' FEL (NESE)
SECTION 4, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Exhibit A is the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

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Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 24th day of April, 2007.

My Commission Expires: ~~August 1, 2009~~ April 15, 2008

Notary Public

R 23 E

4

ECW 11-4

ECW 74-4

3

T
9
S

U-01304

U-01304

○ EAST CHAPITA 74-4

Scale: 1"=1000'

0 1/4 1/2 Mile



eog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 74-4
Commingle Application
Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingle\page_EC74-4_commingle.dwg
WELL

Author

TLM

Apr 20, 2007 -
9:20am

EIGHT POINT PLAN

EAST CHAPITA 74-04
NE/SE, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,942		Shale	
Wasatch	4,833	Primary	Sandstone	Gas
Chapita Wells	5,420	Primary	Sandstone	Gas
Buck Canyon	6,074	Primary	Sandstone	Gas
North Horn	6,670	Primary	Sandstone	Gas
KMV Price River	7,097	Primary	Sandstone	Gas
KMV Price River Middle	7,955	Primary	Sandstone	Gas
KMV Price River Lower	8,775	Primary	Sandstone	Gas
Sego	9,086		Sandstone	
TD	9,290			

Estimated TD: **9,290' or 200'± below Sego top**

Anticipated BHP: 5,075 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 74-04 NE/SE, SEC. 4, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 74-04
NE/SE, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 74-04
NE/SE, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **146 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **870 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

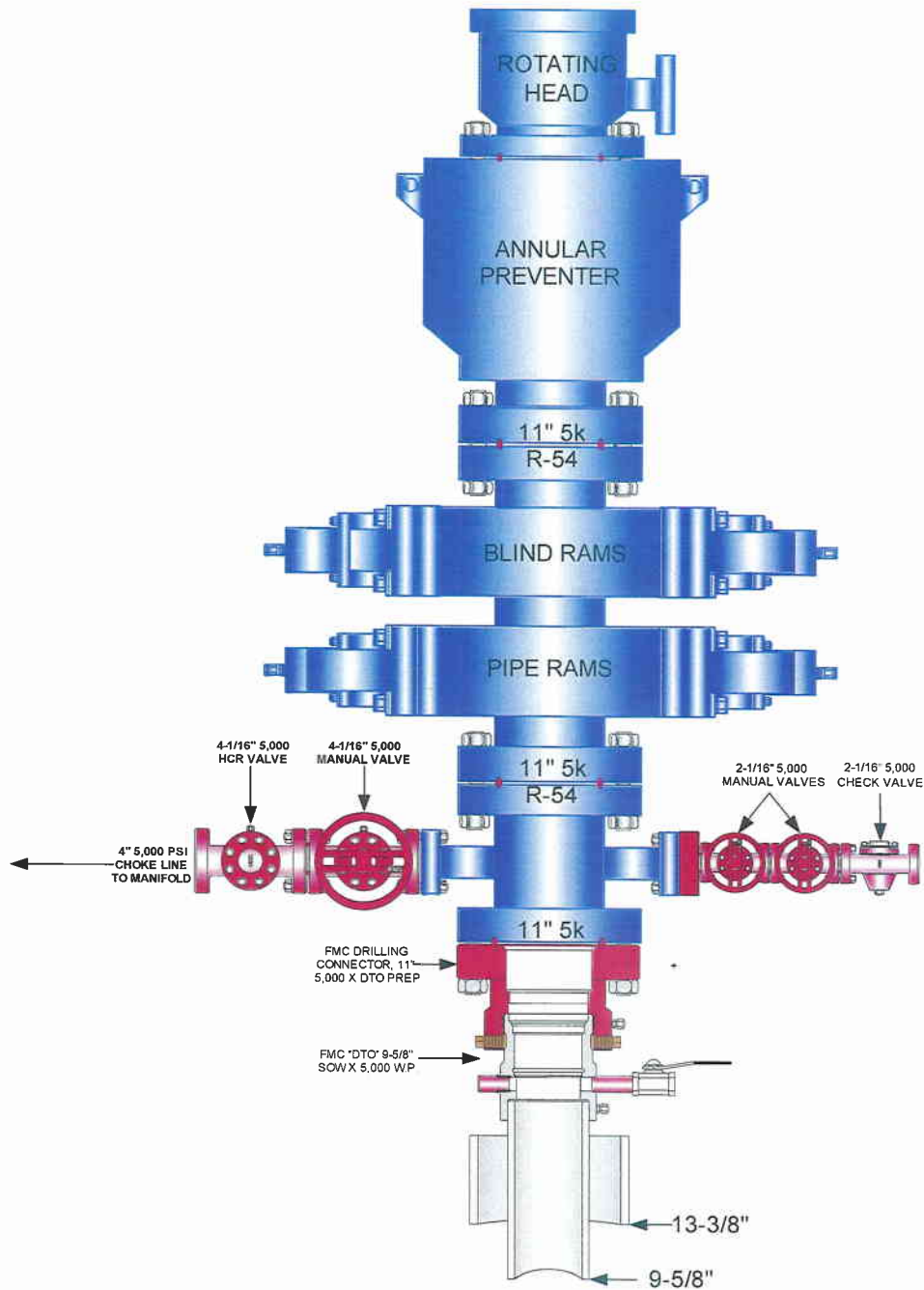
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

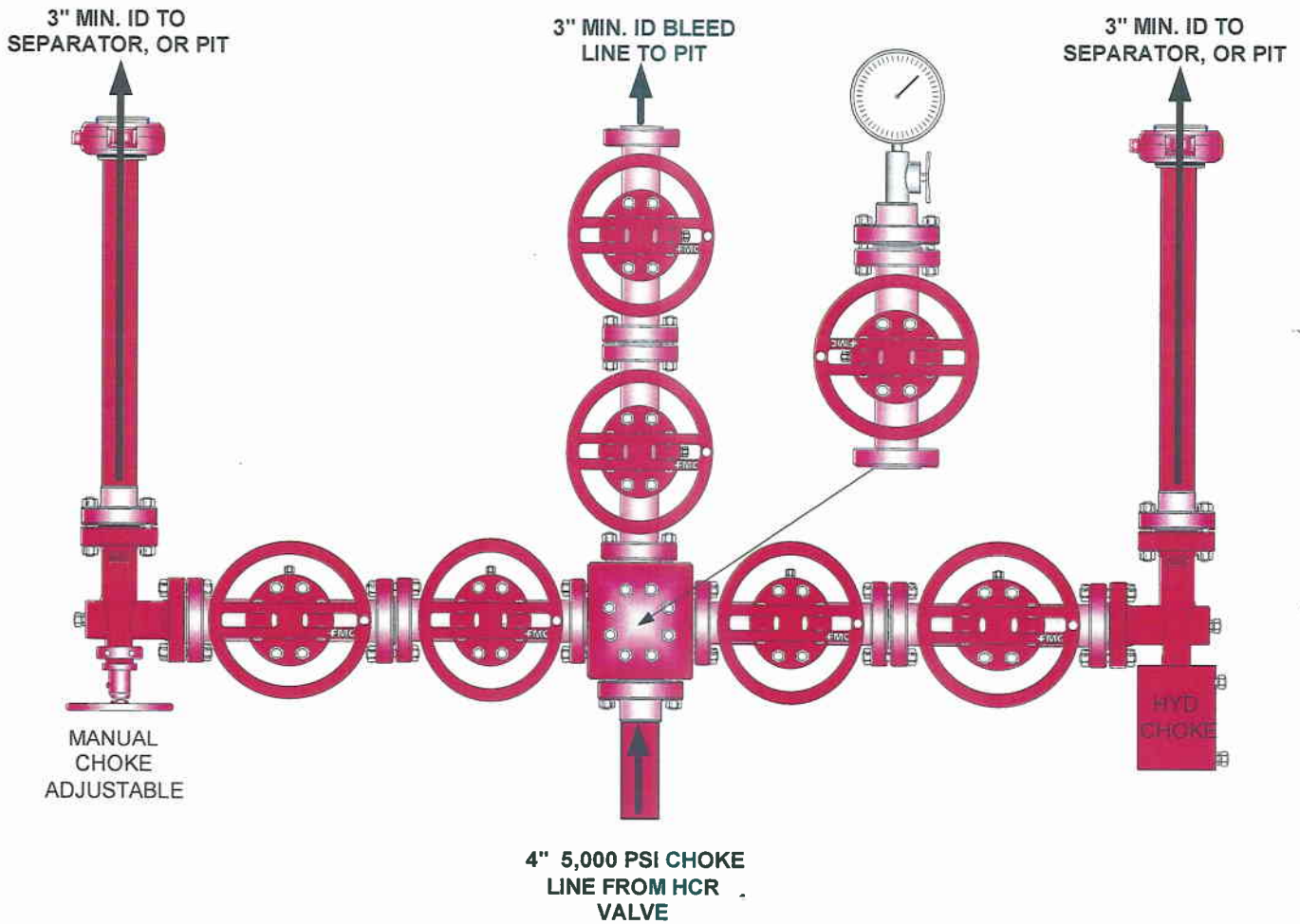
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 74-04
NESE, Section 4, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 50 feet long with a 40-foot right-of-way, disturbing approximately 0.05 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.89 acres. The pipeline is approximately 265 feet long with a 40-foot right-of-way, disturbing approximately 0.24 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 57.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 50' in length, with one (1) 24" x 40' CMP/CPP. See attached Topo B.
- B. The access road has a 40 foot ROW w/20 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 265' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-01304) proceeding in a northerly direction for an approximate distance of 265' tying into a proposed pipeline in the NESE of Section 4, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NESE of section 4, township 9S, range 23E, proceeding northerly for an approximate distance of 265' to the NESE of section 4, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt polyswell** and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at

the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored in a location which allows easy access for interim reclamation and protection for the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

Rip rap shall be installed between pit corner A and corner 2.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Needle and Threadgrass	2.0
Crested wheatgrass	1.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

A Sclerocactus survey will be conducted and submitted by Grasslands Consulting.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between May 15th and June 20th due to Antelope stipulations.

An erosion/water diversion dam shall be constructed above corner 6, with an armored spillway, diverting water around the location.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

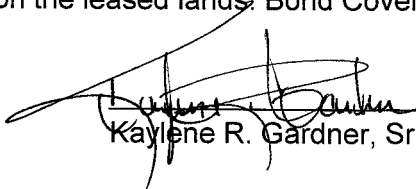
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 74-04 Well, located in the NESE, of Section 4, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 24, 2007 _____
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 27, 2007

EOG RESOURCES, INC.
EAST CHAPITA #74-4
SECTION 4, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 50' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.6 MILES.

2170' FSL 542' FEL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

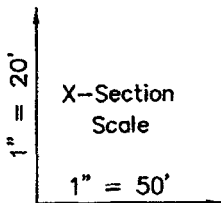
FIGURE #2

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #74-4

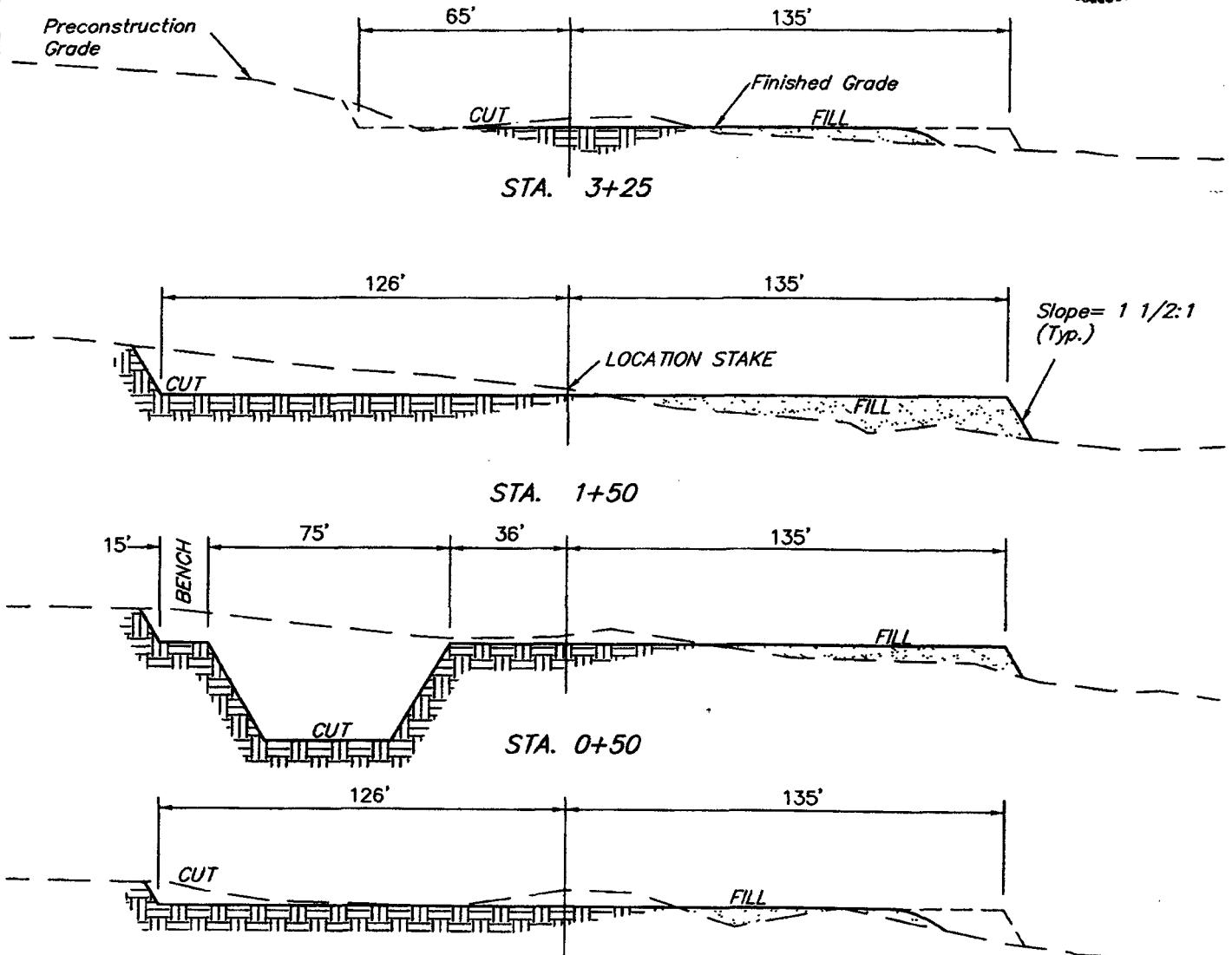
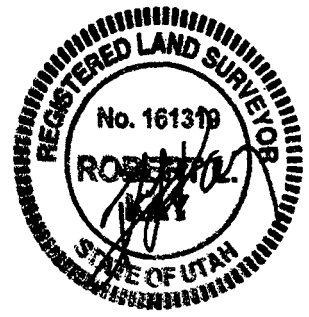
SECTION 4, T9S, R23E, S.L.B.&M.

2170' FSL 542' FEL



DATE: 11-21-06

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,560 Cu. Yds.

Remaining Location = 5,450 Cu. Yds.

TOTAL CUT = 7,010 CU.YDS.

FILL = 3,790 CU.YDS.

EXCESS MATERIAL = 3,220 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,220 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

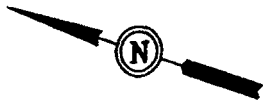
PRODUCTION FACILITY LAYOUT FOR

EAST CHAPITA #74-4

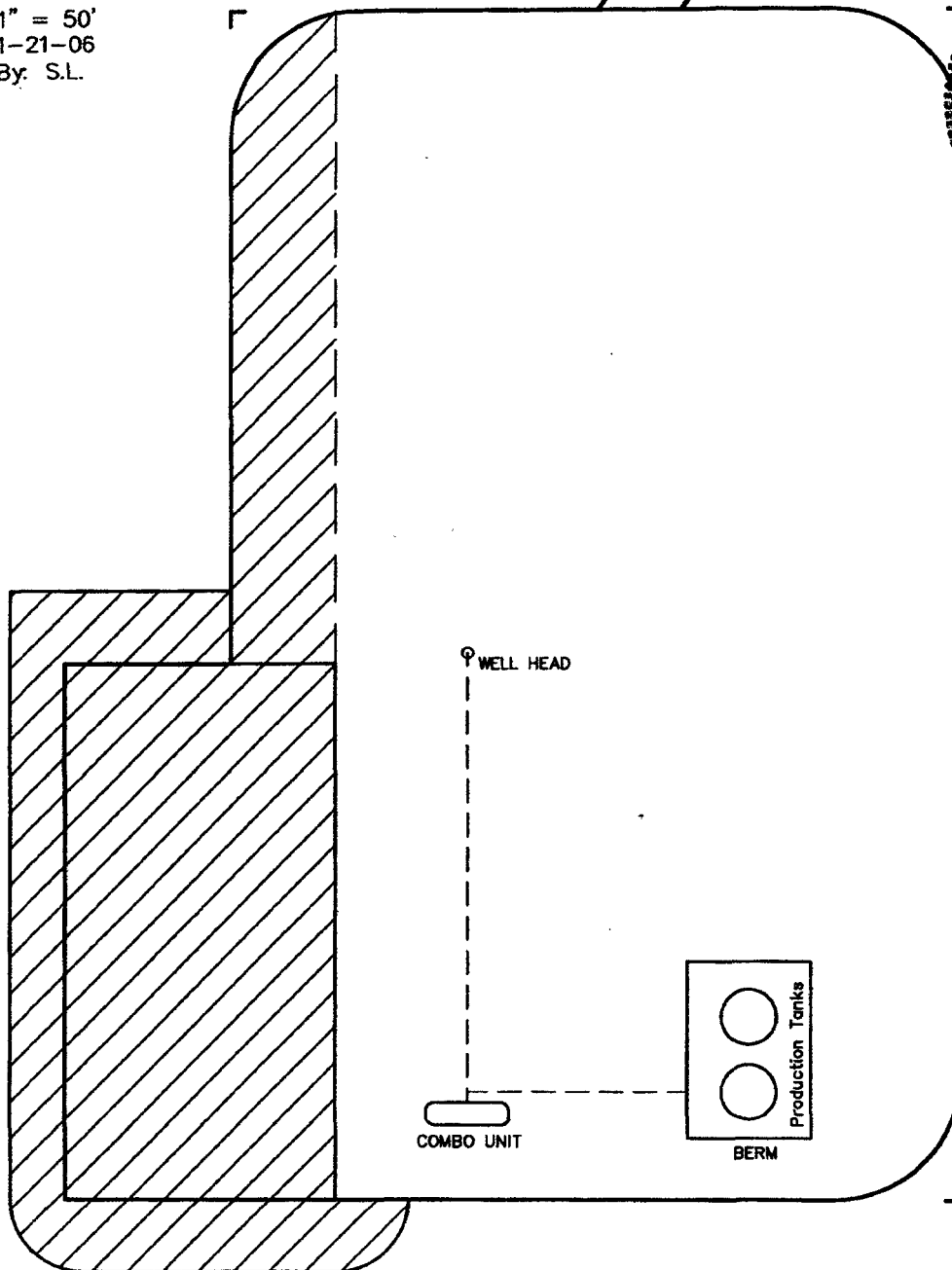
SECTION 4, T9S, R23E, S.L.B.&M.

2170' FSL 542' FEL

Access
Road



SCALE: 1" = 50'
DATE: 11-21-06
Drawn By: S.L.



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

EOG RESOURCES, INC.

EAST CHAPITA #74-4

LOCATED IN UTAH COUNTY, UTAH
SECTION 4, T9S, R23E, S.L.B.&M.

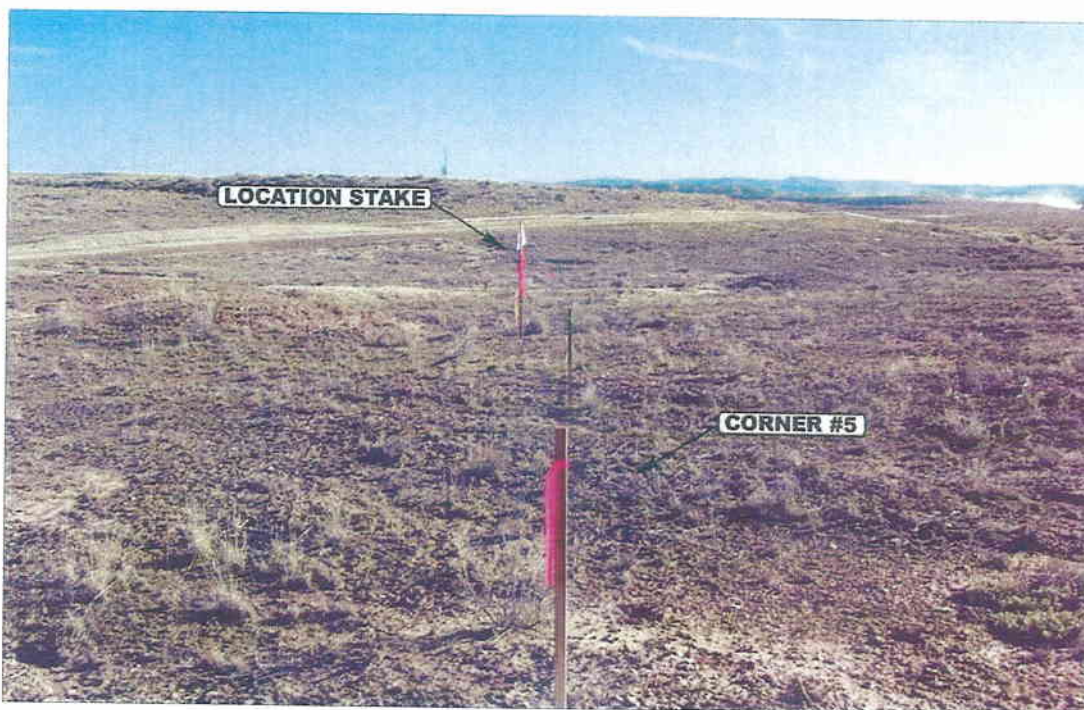


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

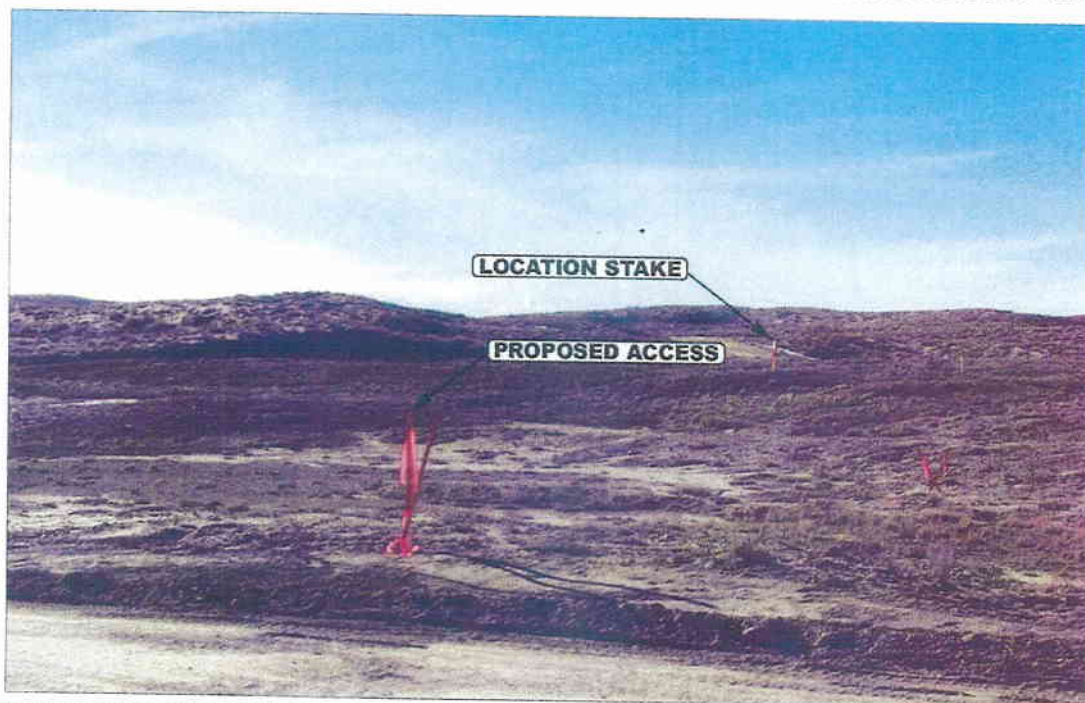


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

U
E
L
S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

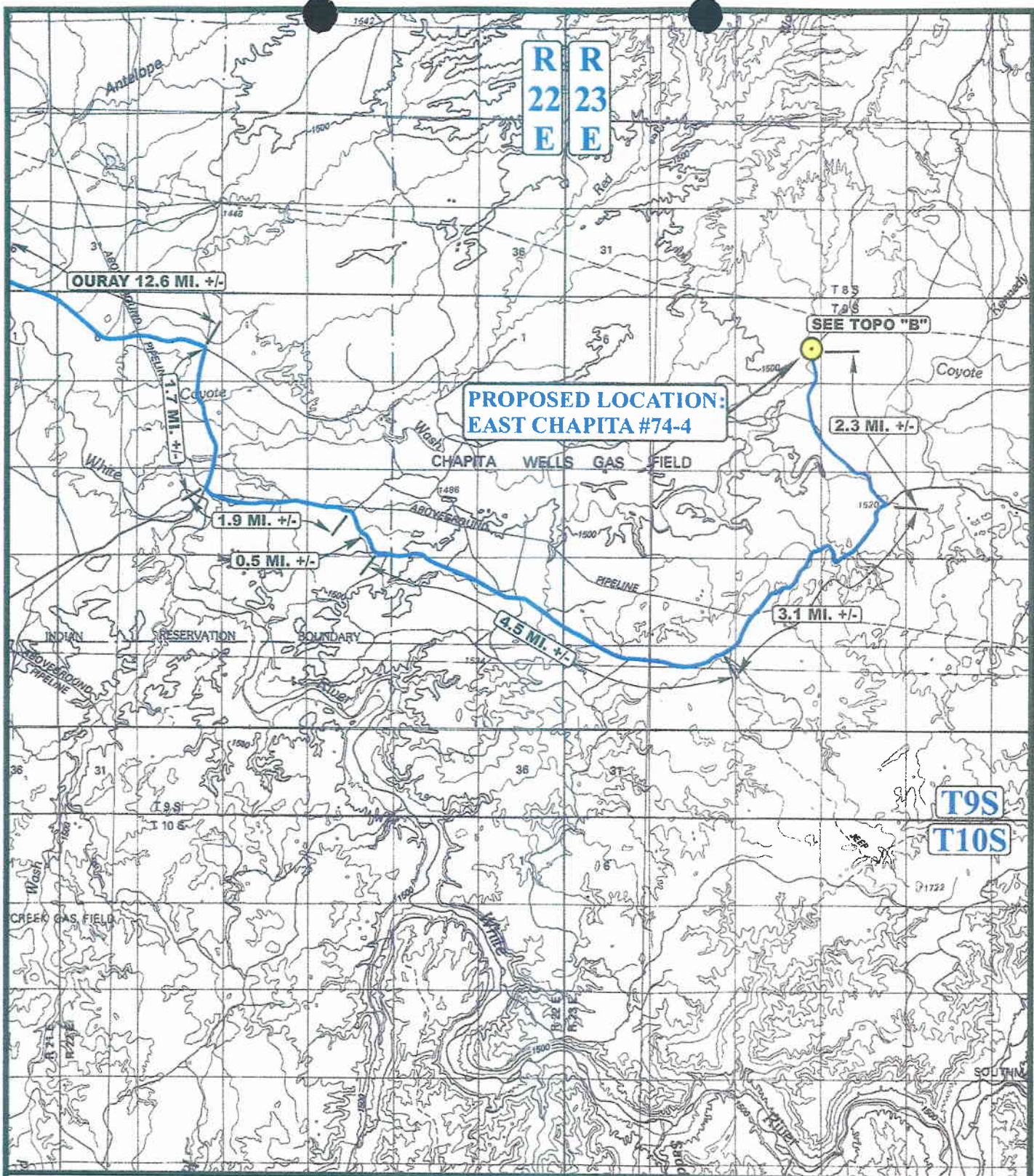
11 22 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

EAST CHAPITA #74-4
SECTION 4, T9S, R23E, S.L.B.&M.
2170' FSL 542' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

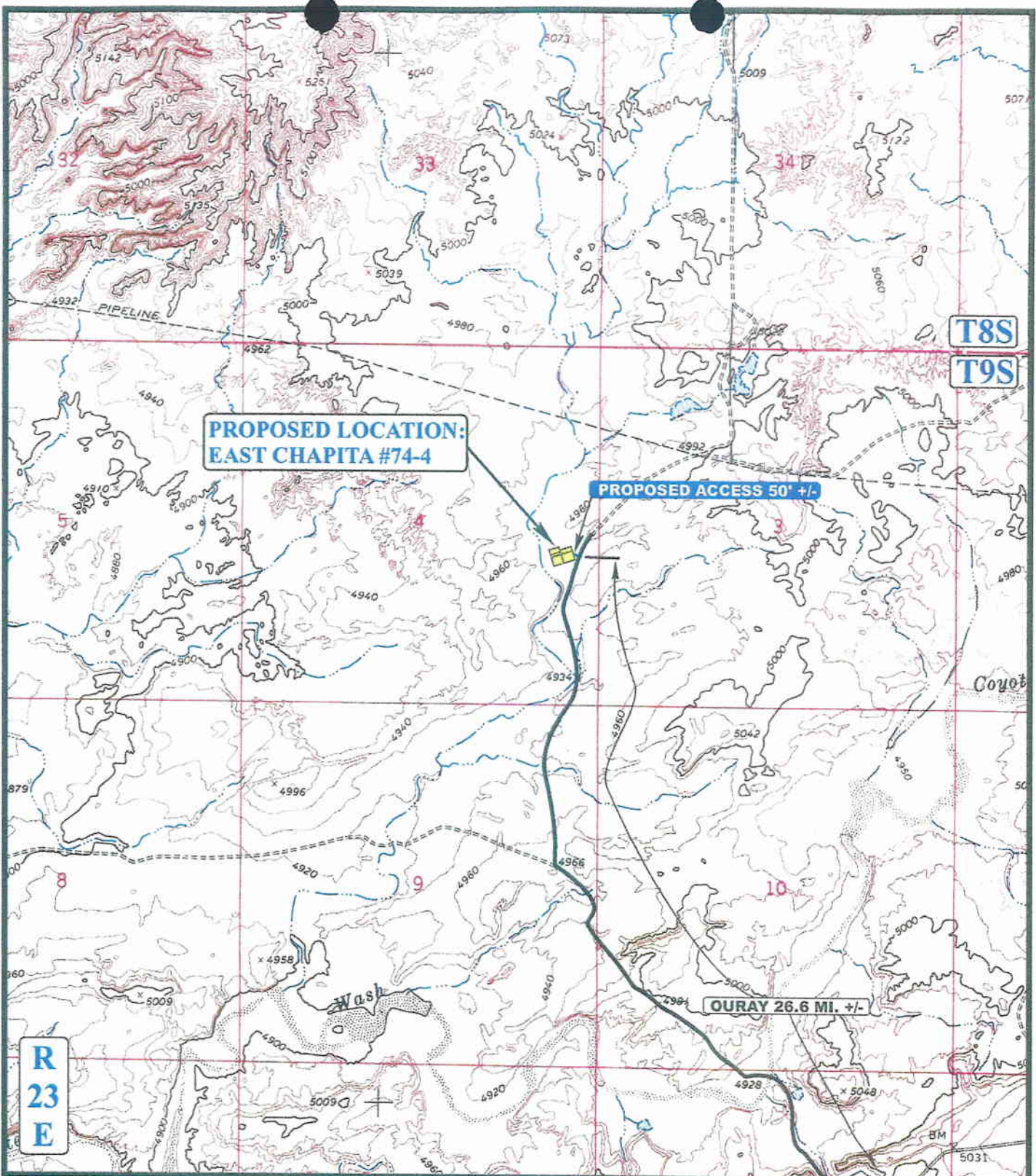


TOPOGRAPHIC
MAP

11 22 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

EAST CHAPITA #74-4
 SECTION 4, T9S, R23E, S.L.B.&M.
 2170' FSL 542' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
 MAP

11 22 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
 TOPO



- EOG RESOURCES, INC.**

EAST CHAPITA #74-4
SECTION 4, T9S, R23E, S.L.B.&M.
2170' FSL 542' FEL

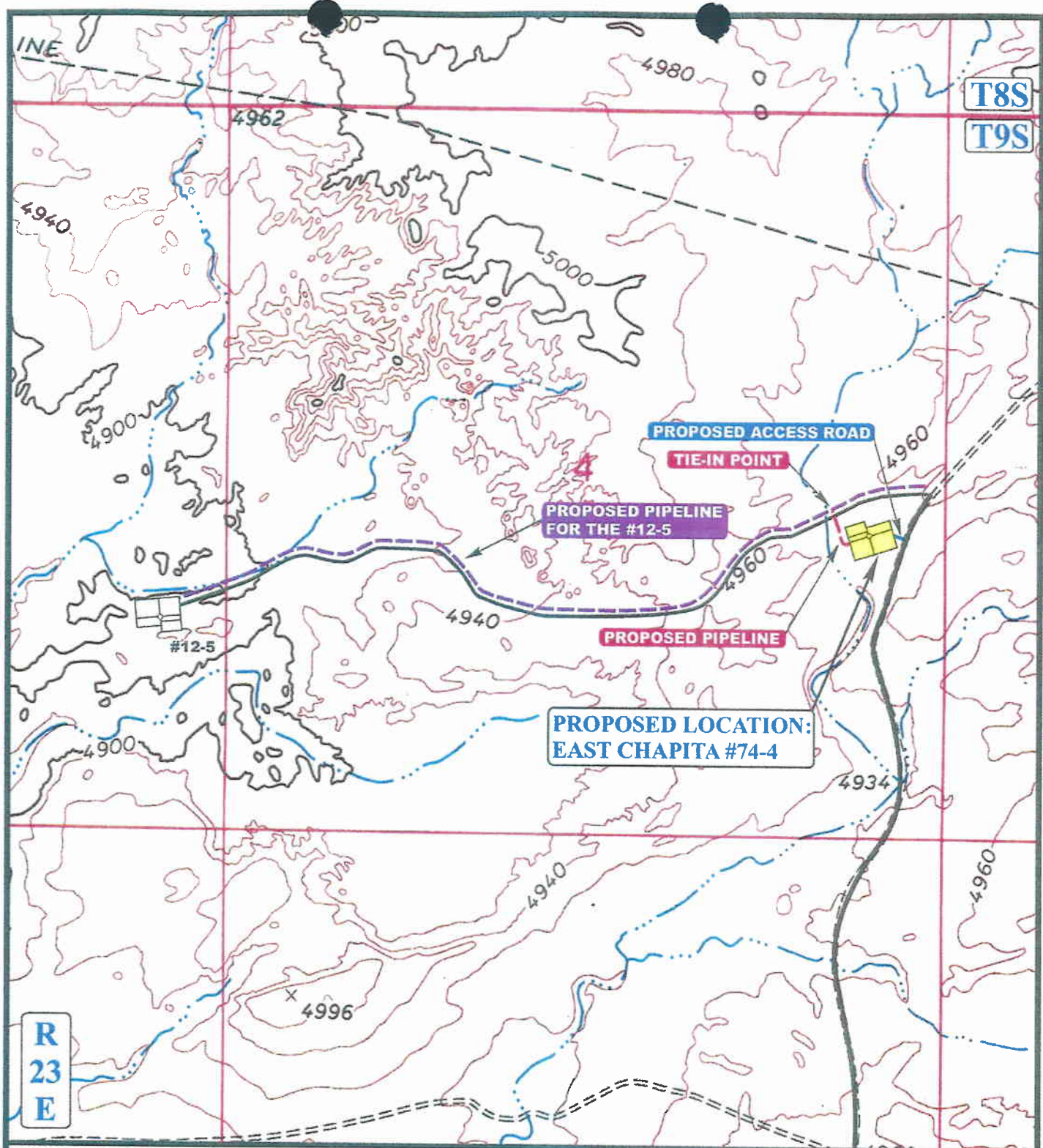
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



SCALE: 1" = 2000'		DRAWN BY: L.K.	REVISED: 00-00-00
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11	22	06
MONTH	DAY	YEAR

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 265' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

EAST CHAPITA #74-4
SECTION 4, T9S, R23E, S.L.B.&M.
2170' FSL 542' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

11 22 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/27/2007

API NO. ASSIGNED: 43-047-39272

WELL NAME: E CHAPITA 74-04

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-789-0790

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NESE 04 090S 230E

SURFACE: 2170 FSL 0542 FEL

BOTTOM: 2170 FSL 0542 FEL

COUNTY: Uintah

LATITUDE: 40.06371 LONGITUDE: -109.3238

UTM SURF EASTINGS: 642952 NORTHINGS: 4435964

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKW	6/5/07
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01304

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)
(wasatch, Mesa Verde)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

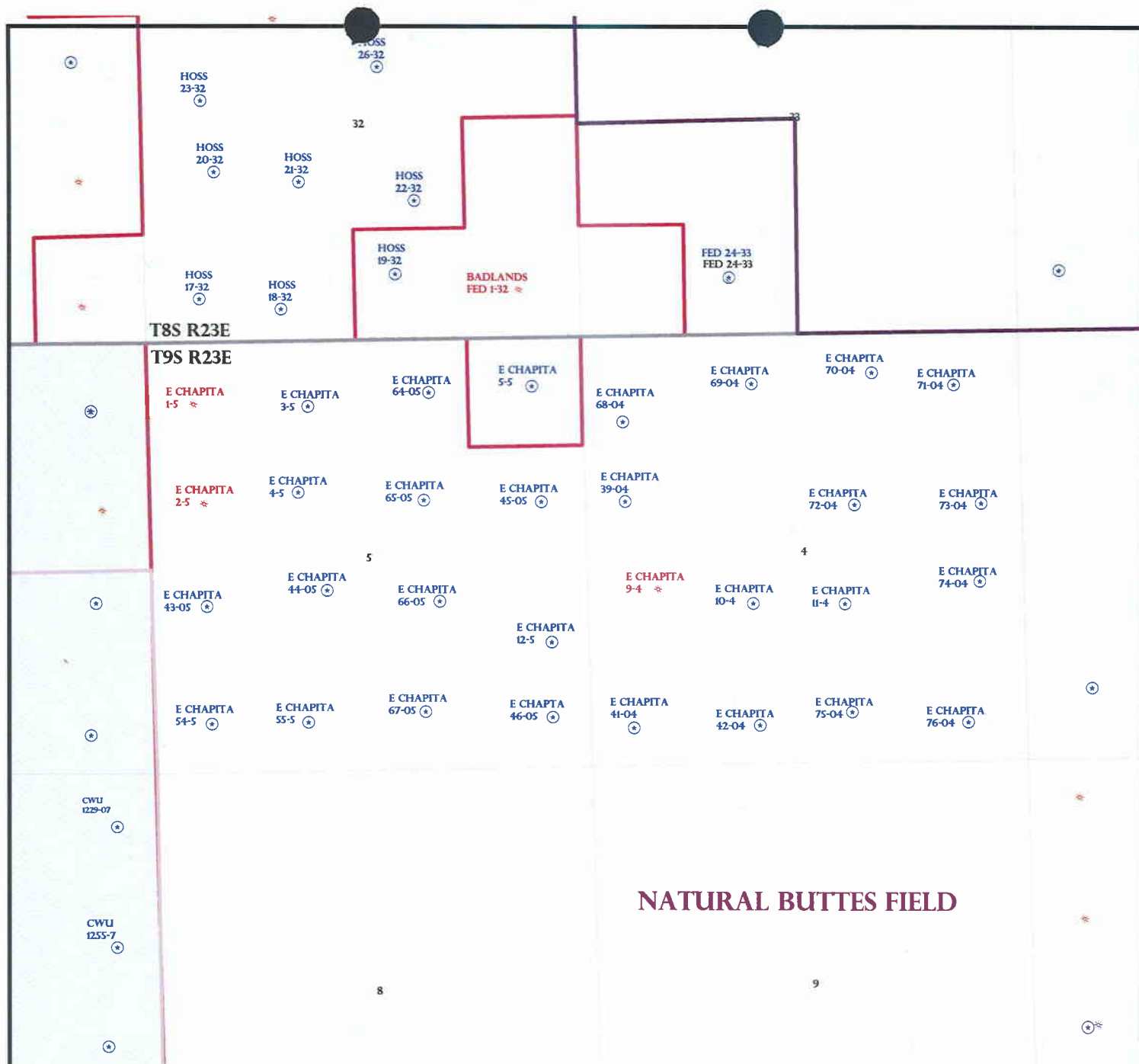
Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4,5 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

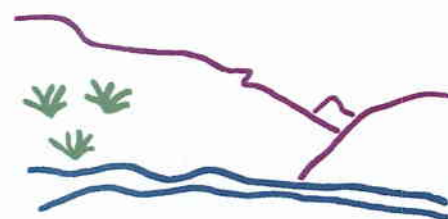
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 3-MAY-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 5, 2007

EOG Resources Inc
1060 E Highway 40
Vernal, UT 84078

Re: E Chapita 74-04 Well, 2170' FSL, 542' FEL, NE SE, Sec. 4, T. 9 South, R. 23 East, Uintah County, Utah

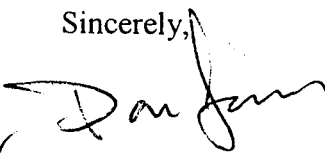
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39272.

Sincerely,

for 
Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources Inc
Well Name & Number E Chapita 74-04
API Number: 43-047-39272
Lease: U 01304

Location: NE SE Sec. 4 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2170' FSL & 542' FEL 40.063689 LAT 109.324542 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 4 9S 23E S		8. WELL NAME and NUMBER: East Chapita 74-04
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-39272
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Location move
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests permission to move the location of the referenced well

From: 2170' FSL - 542' FEL

To: 1781' FSL - 859' FEL

The location was moved in order to stay out of cactus habitat. Attached is a revised plat package.

This well was previously approved for commingling on June 5, 2007.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-06-07
By: [Signature]

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE [Signature]	DATE 10/30/2007

(This space for State use only)

COPY SENT TO OPERATOR
Date: 11-6-07
Initials: [Signature]

RECEIVED

NOV 01 2007

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

EAST CHAPITA #74-4

LOCATED IN UINTAH COUNTY, UTAH

SECTION 4, T9S, R23E, S.I.B.&M.

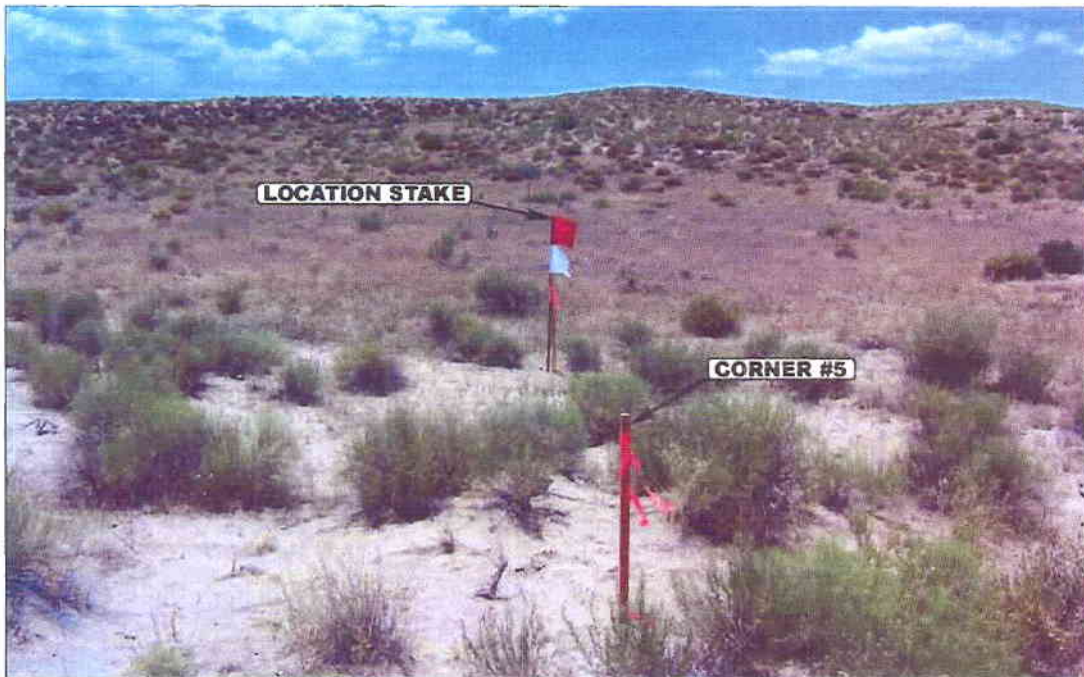


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 22 06
MONTH DAY YEAR

PHOTO

TAKEN BY: A.F.

DRAWN BY: L.K.

REV: 06-22-07A.A.

EOG RESOURCES, INC.
EAST CHAPITA #74-4
SECTION 4, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 290' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.85 MILES.

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

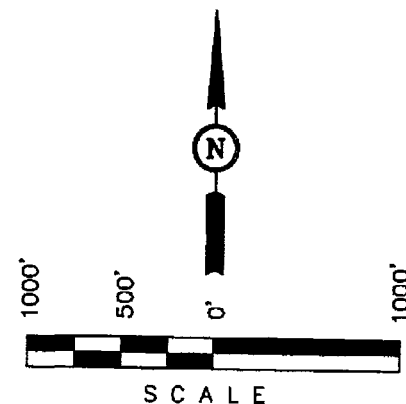
Well location, EAST CHAPITA #74-4, located as shown in the NE 1/4 SE 1/4 of Section 4, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

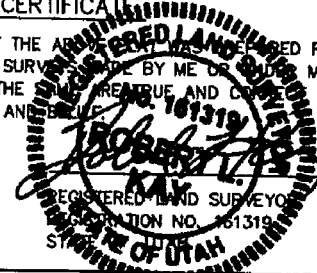
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 07-02-07

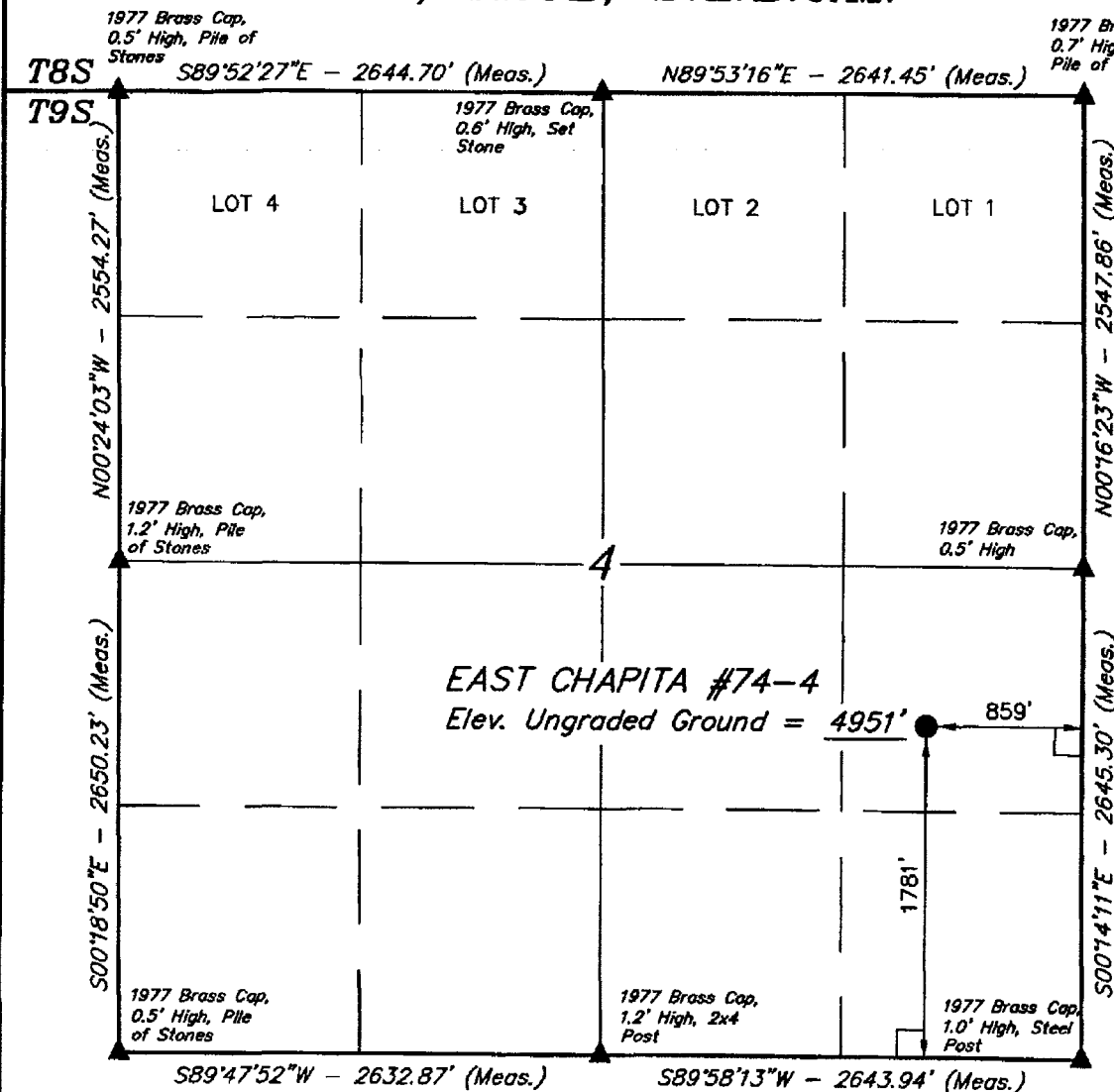
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-17-06	DATE DRAWN: 11-21-06
PARTY G.S. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°03'45.44" (40.062622)
LONGITUDE = 109°19'32.41" (109.325669)
(NAD 27)
LATITUDE = 40°03'45.56" (40.062656)
LONGITUDE = 109°19'29.96" (109.324989)



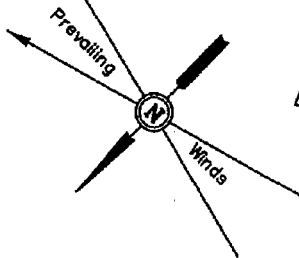
EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

EAST CHAPITA #74-4
SECTION 4. T9S, R23E, S.L.B.&M.
(1781' FSL 859' FEL)

Topsoil Stockpile



SCALE: 1" = 50'
DATE: 07-03-07
Drawn By: S.L.

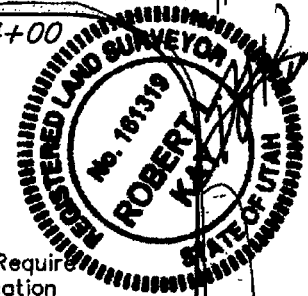
F-5.9'
El. 48.1'

F-2.1'
El. 51.9'

Round Corners
as Needed

F-3.4'
El. 50.6'

Sta. 4+00



NOTE:
Earthwork Calculations Require
a Fill of 2.8' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

RESERVE PITS
(12' Deep)

Total Pit Capacity
W/2' of Freeboard
= 9,380 Bbls.±
Total Pit Volume
= 2,640 Cu. Yds

C-10.2'
El. 52.2'
(btm. pit)

Approx.
Top of
Cut Slope

Reserve Pit Backfill
& Spoils Stockpile

C-21.1'
El. 63.1'
(btm. pit)

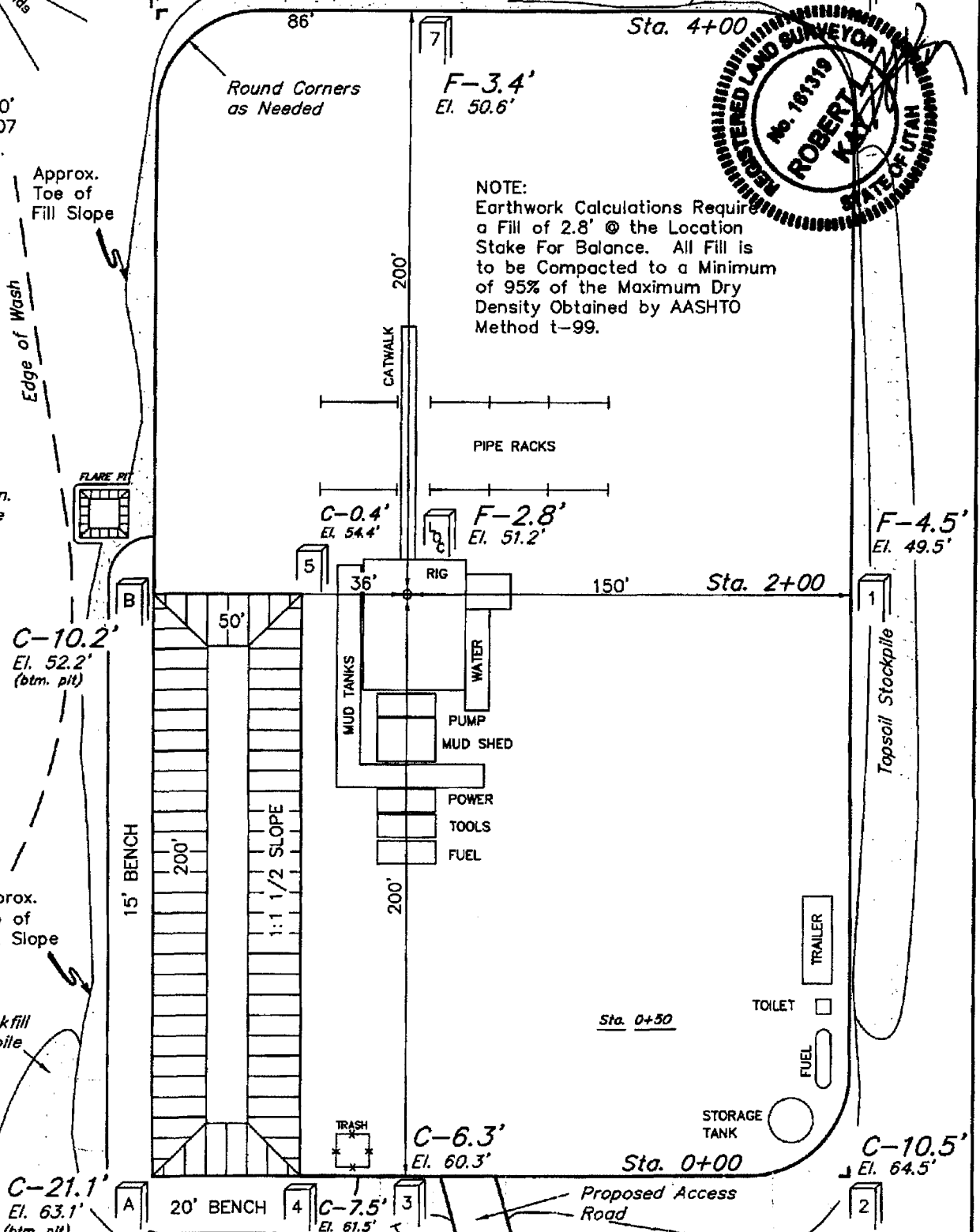
C-6.3'
El. 60.3'

C-7.5'
El. 61.5'

C-10.5'
El. 64.5'

Elev. Ungraded Ground at Location Stake = 4951.2'
Elev. Graded Ground at Location Stake = 4954.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



EOG RESOURCES, INC.

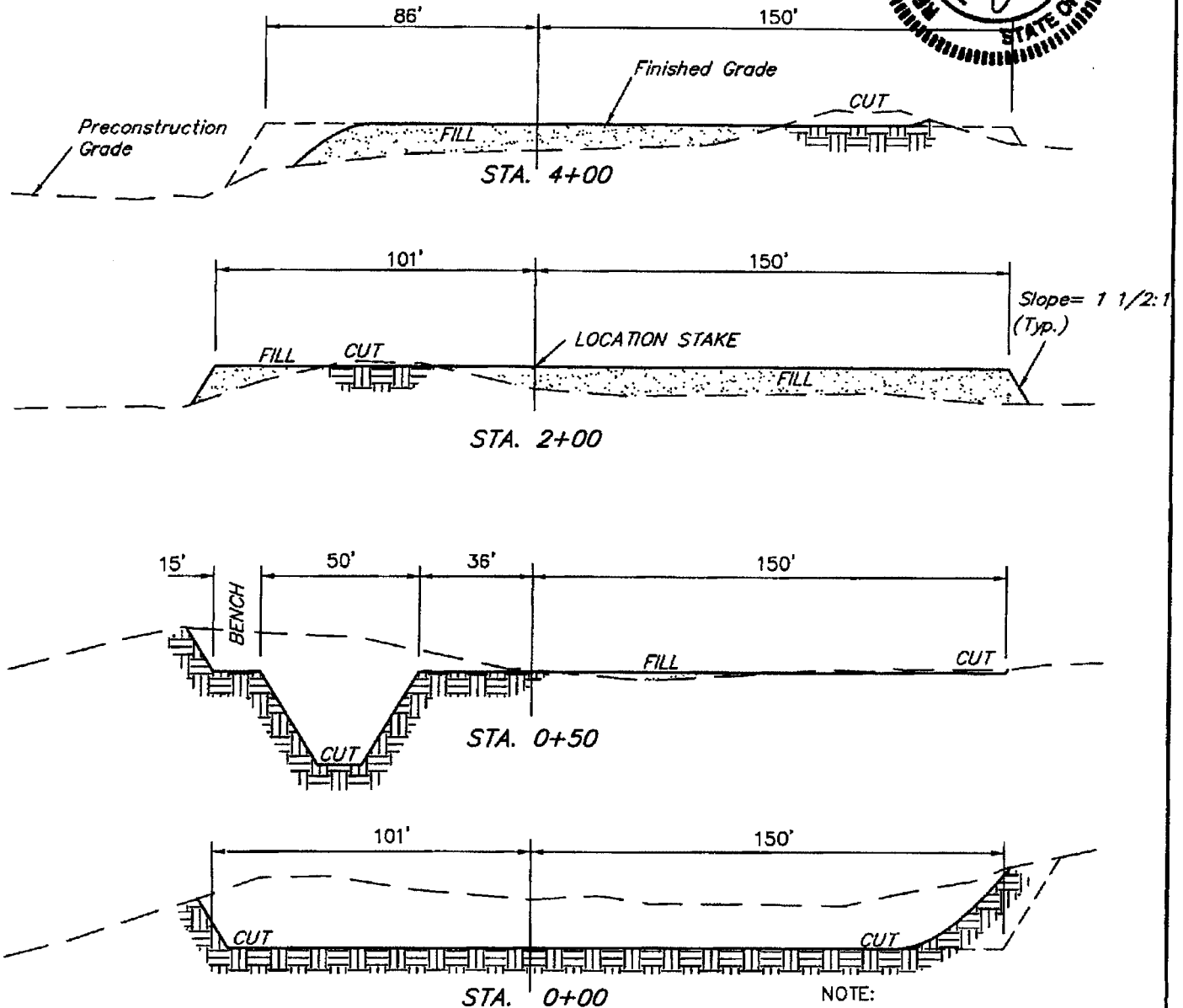
TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #74-4
SECTION 4. T9S, R23E, S.L.B.&M.
1781' FSL 859' FEL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-03-07
Drawn By: S.L.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION
APPROXIMATE YARDAGES

NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

(6") Topsoil Stripping = 2,030 Cu. Yds.
Remaining Location = 7,220 Cu. Yds.
TOTAL CUT = 9,250 CU.YDS.
FILL = 5,900 CU.YDS.

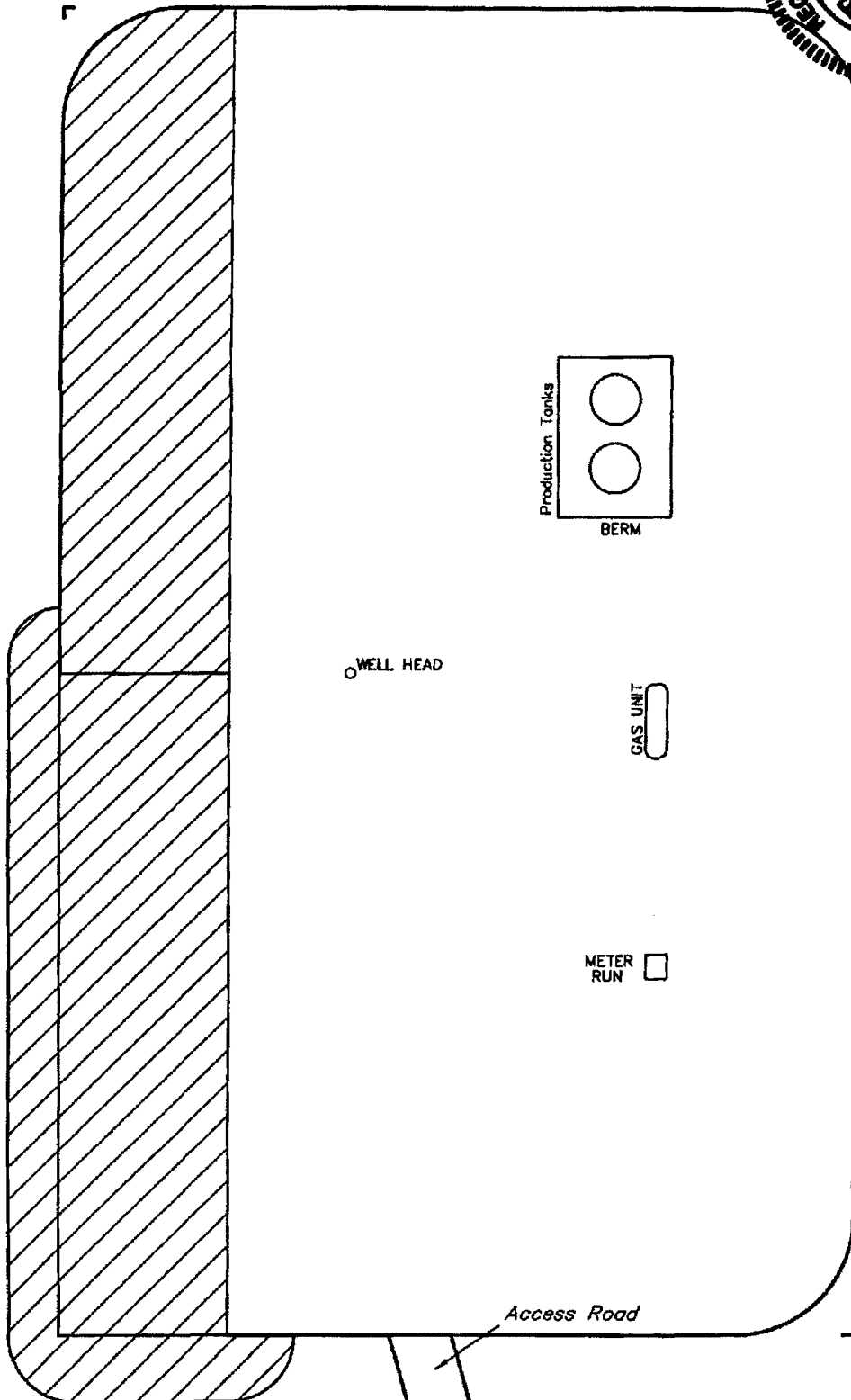
EXCESS MATERIAL = 3,350 Cu. Yds.
Topsoil & Pit Backfill = 3,350 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)


UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
EAST CHAPITA #74-4
SECTION 4. T9S, R23E, S.L.B.&M.
1781' FSL 859' FEL

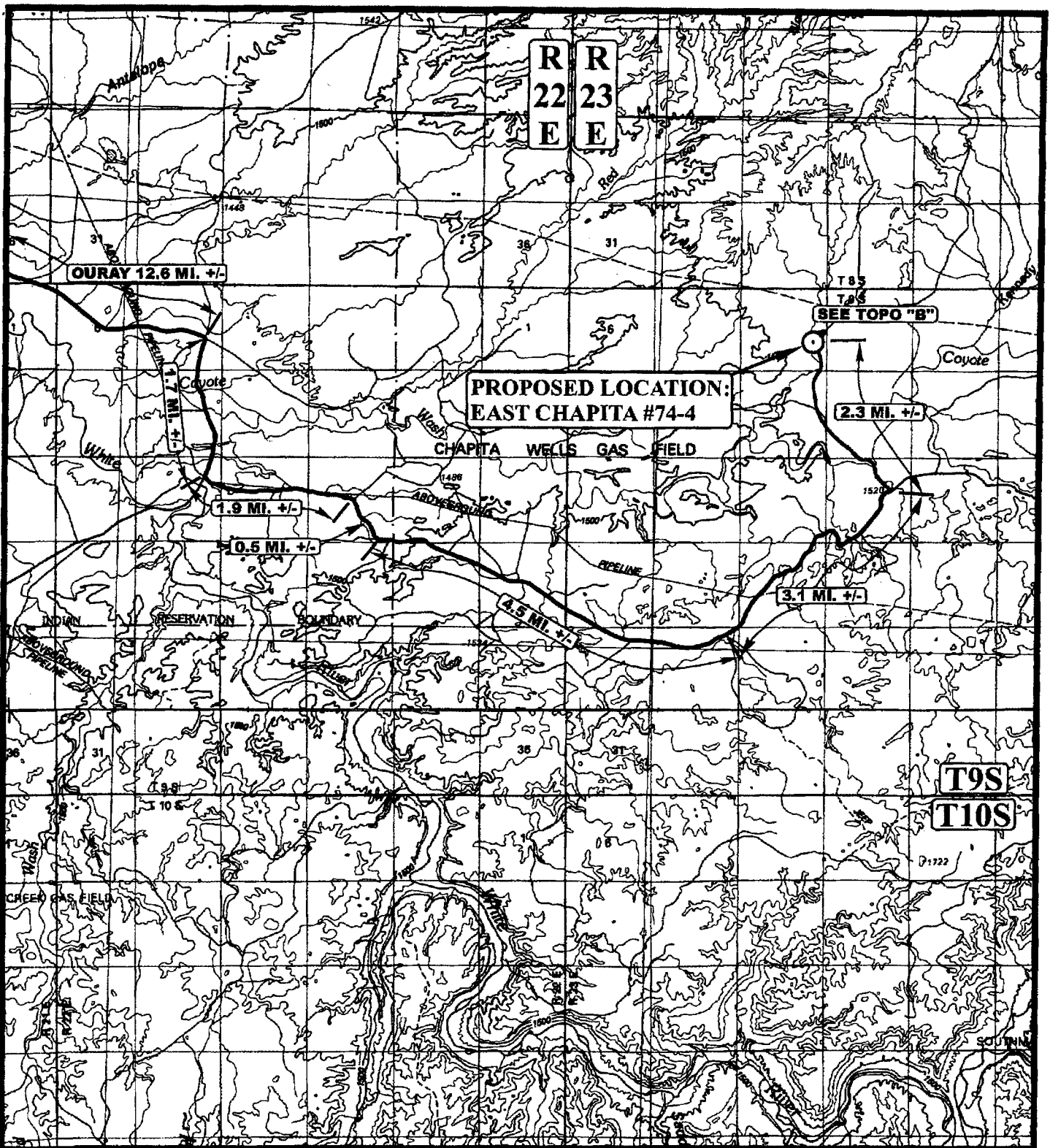


SCALE: 1" = 50'
DATE: 07-03-07
Drawn By: S.L.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

EAST CHAPITA #74-4
SECTION 4, T9S, R23E, S.L.B.&M.
1782' FSL 859' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

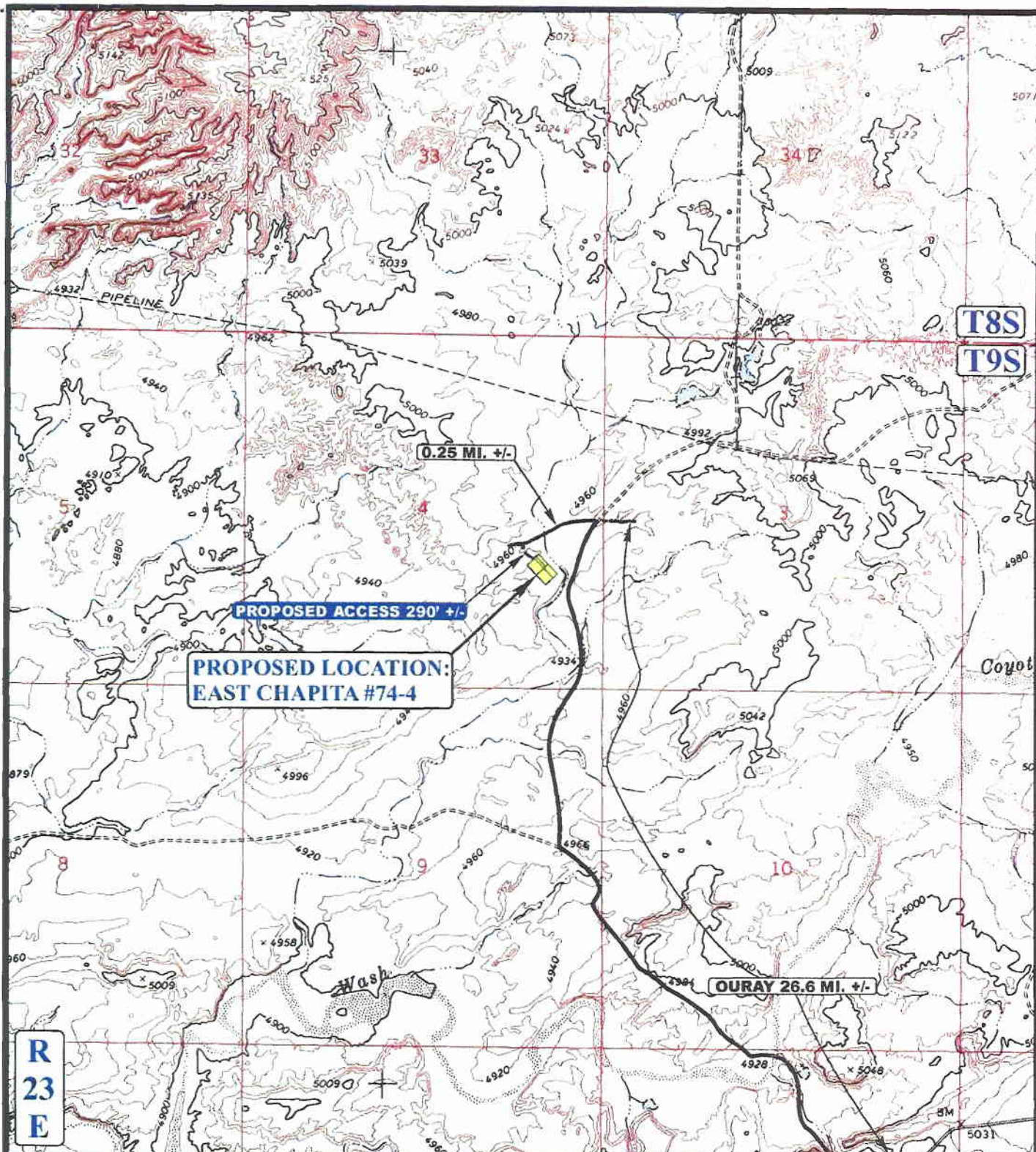


TOPOGRAPHIC
MAP

11 22 06
 MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: L.K.** **REV: 06-22-07A.A.**





LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD

N



EOG RESOURCES, INC.

EAST CHAPITA #74-4
SECTION 4, T9S, R23E, S.L.B.&M.
1782' FSL 859' FEL



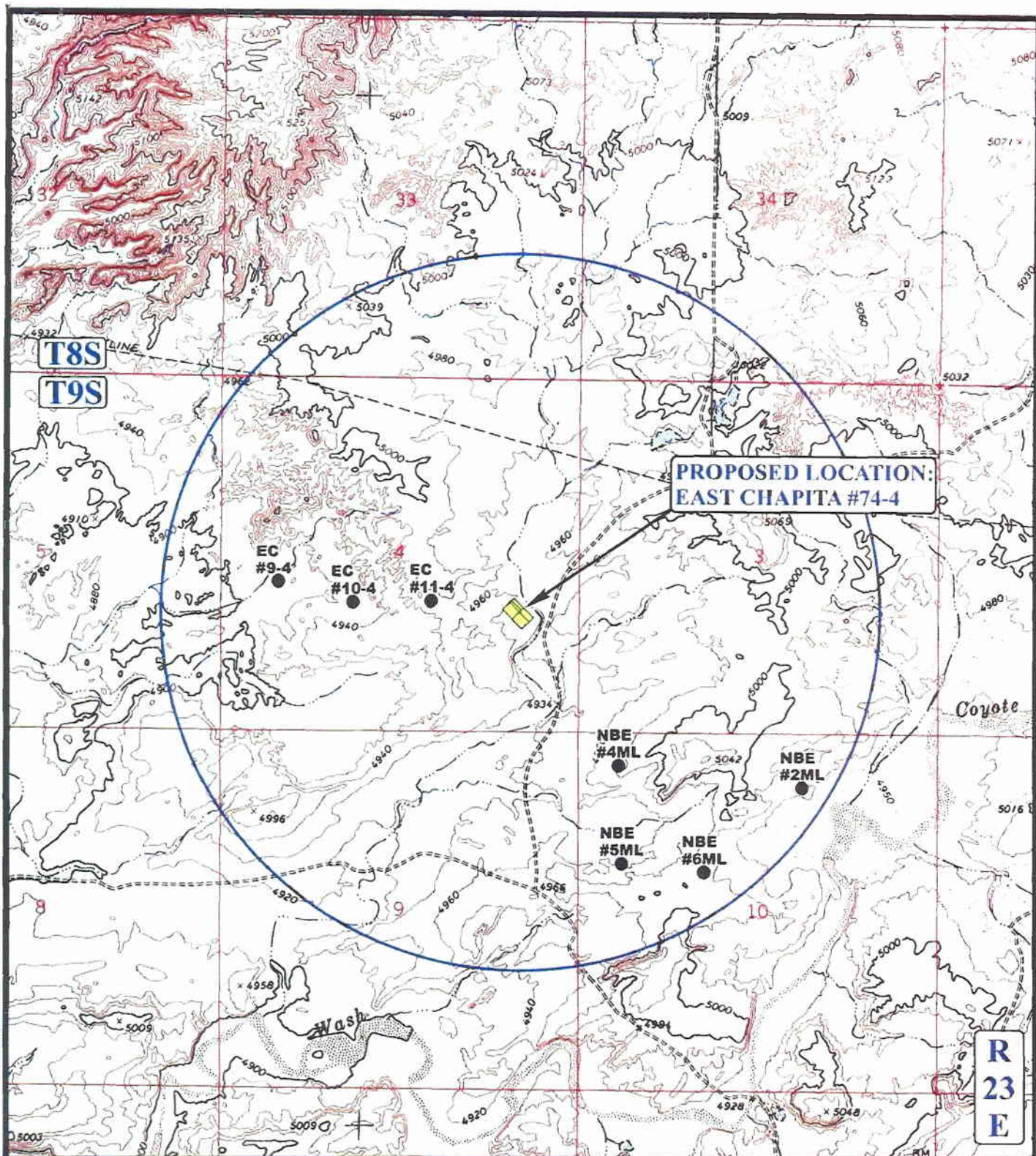
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 22 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REV: 06-22-07A.A.

**B
TOPO**



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

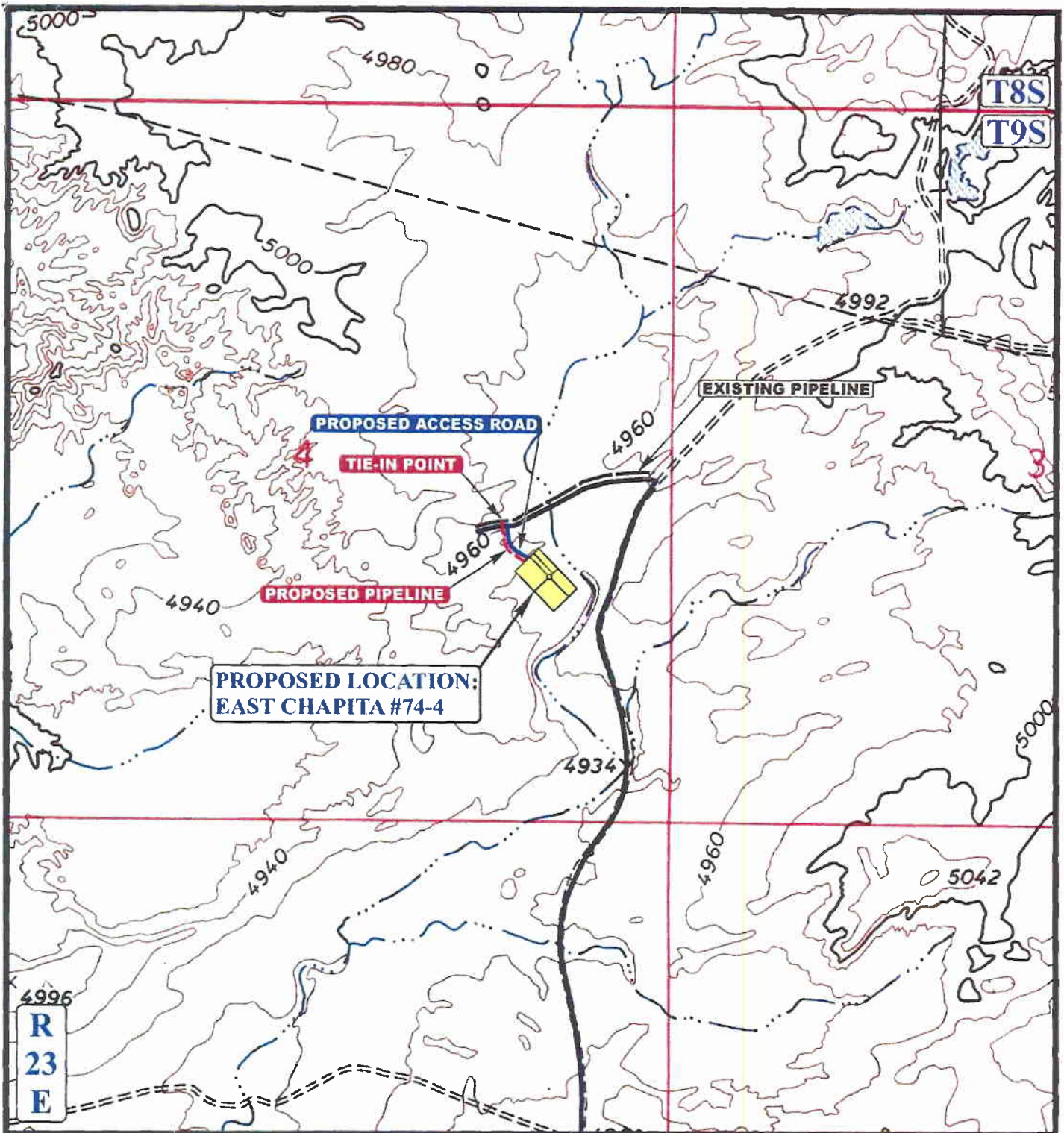
EAST CHAPITA #74-4
SECTION 4, T9S, R23E, S.L.B.&M.
1782' FSL 859' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
SCALE: 1" = 2000' DRAWN BY: L.K. REV: 06-22-07A.A.





APPROXIMATE TOTAL PIPELINE DISTANCE = 326' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

EAST CHAPITA #74-4
SECTION 4, T9S, R23E, S.L.B.&M.
1782' FSL 859' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 22 06
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REV: 06-22-07A.A.



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Form 3160-3
(August 2007)

APR 25 2007

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

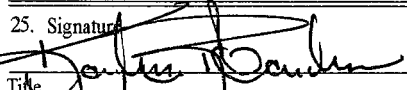
APPLICATION FOR PERMIT TO DRILL OR REENTER

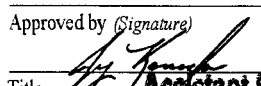
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU01304	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 East Highway 40, Vernal UT 84078		8. Lease Name and Well No. East Chapita 74-04	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39272	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1781 FSL - 859 FEL (NESE) 40.062622 Lat 109.325669 Lon At proposed prod. zone SAME		10. Field and Pool, or Exploratory Natural Buttes	
14. Distance in miles and direction from nearest town or post office* 59.1 Miles south of Vernal, UT		11. Sec., T. R. M. or Blk. and Survey or Area 4-T9S-R23E S.L.B. & M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 859	16. No. of acres in lease 2451	12. County or Parish Uintah	
17. Spacing Unit dedicated to this well	13. State UT		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1660	19. Proposed Depth 9290	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4951 GL	22. Approximate date work will start*	23. Estimated duration 45 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 07/10/2007
Title Lead Regulatory Assistant		

Approved by (Signature) 	Name (Printed/Typed) JERRY KENCKA	Date 6-3-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGH

RECEIVED

JUN 06 2008

DIV. OF OIL, GAS & MINING

NOS 3/1/07
07PP 1446A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: East Chapita 74-04
API No: 43-047-39272

Location: NESE, Sec. 4, T9S, R23E
Lease No: UTU-01304
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- The southwest side of the site, from corners 2 to 8 will be ditched.
- The approach road will require rock in order to be stable.
- No construction or drilling will occur from 5/15 until 6/20 in order to protect Pronghorn Habitat.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/41/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1781 FSL & 859 FEL 40.062622 Lat 109.325669 Lon		8. WELL NAME and NUMBER: East Chapita 74-04
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 4 9S 23E S.L.B. & M		9. API NUMBER: 43-047-39272
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-18-08

By: [Signature]

COPY SENT TO OPERATOR

Date: 6.19.2008

Initials: KS

NAME (PLEASE PRINT) <u>Kaylene B. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/11/2008</u>

(This space for State use only)

RECEIVED

JUN 13 2008

DIV. OF OIL, GAS & MINING

RESERVED

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39272
Well Name: East Chapita 74-04
Location: 1781 FSL & 859 FEL (NESE), Section 4, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 6/5/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

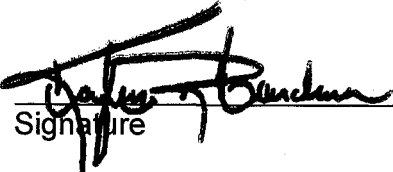
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

6/2/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

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JUN 13 2008

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 74-04

Api No: 43-047-39272 Lease Type: FEDERAL

Section 04 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 07/25/08

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/25/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38943	East Chapita 29-03		SWSE	3	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16980	7/24/2008		7/30/08		
Comments: Wasatch/Mesaverde well <u>PRRV = MVRD = WSMVD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39272	East Chapita 74-04		NESE	4	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16981	7/25/2008		7/30/08		
Comments: Wasatch/Mesaverde well							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39932	Chapita Wells Unit 764-22		SWSE	22	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	4905	7/25/2008		7/30/08		
Comments: Wasatch well							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A Maestas

Signature

Regulatory Assistant

Title

7/29/2008

Date

RECEIVED

JUL 29 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

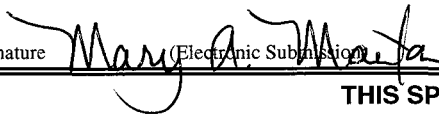
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. EAST CHAPITA 74-04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R23E NESE 1781FSL 859FEL 40.06262 N Lat, 109.32567 W Lon		9. API Well No. 43-047-39272
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/25/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #61750 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 07/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

DIV. OF OIL, GAS & MINING

RECEIVED

JUL 30 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
EAST CHAPITA 74-049. API Well No.
43-047-3927210. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435-781-91454. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E NESE 1781FSL 859FEL
40.06262 N Lat, 109.32567 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion activity began on 9/13/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #63888 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

Well Name	ECW 074-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39272	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-07-2008	Class Date	
Tax Credit	N	TVD / MD	9,290/ 9,290	Property #	060421
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,970/ 4,954				
Location	Section 4, T9S, R23E, NESE, 1781 FSL & 859 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	VCS FATGGGD-	WI %	100.0	NRI %	84.75

AFE No	304457	AFE Total	2,053,700	DHC / CWC	880,700/ 1,173,000
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	07-13-2008
07-13-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 1781' FSL & 859' FEL (NE/SE) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH
-------	-------	------	--

LAT 40.062656, LONG 109.324989 (NAD 27)
LAT 40.062622, LONG 109.325669 (NAD 83)

TRUE #31
OBJECTIVE: 9290' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-01304
ELEVATION: 4951.2' NAT GL, 4954.0' PREP GL (DUE TO ROUNDING THE PREP GL IS 4954'), 4970' KB (16')

EOG WI 100%, NRI 84.75%

07-14-2008	Reported By	TERRY CSERE
-------------------	--------------------	-------------

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 07/14/08.

07-15-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-16-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

07-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

07-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

07-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

07-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 65% COMPLETE.

07-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

07-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY

07-28-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/25/08 @ 3:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/25/08 @ 2:00 PM.

08-10-2008 Reported By LESTER FARNSWORTH

DailyCosts: Drilling	\$198,651	Completion	\$0	Daily Total	\$198,651
Cum Costs: Drilling	\$236,651	Completion	\$0	Well Total	\$236,651
MD	2,463	TVD	2,463	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 8/5/2008. DRILLED 12-1/4" HOLE TO 2463' GL. ENCOUNTERED WATER @ 1590'. RAN 61 JTS (2455.56') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2471' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 180 BBLS FRESH WATER. BUMPED PLUG W/900# @ 3:06 PM, 8/7/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 18 BBLS INTO GELLED WATER FLUSH. CIRCULATED 10 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK @ SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 1 BBL CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2358'. PICKED UP TO 2338' AND TOOK SURVEY -- 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.8 MS= 90.0

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/5/2008 @ 6:05 PM.

09-07-2008 Reported By PAT CLARK

DailyCosts: Drilling	\$27,169	Completion	\$0	Daily Total	\$27,169
Cum Costs: Drilling	\$263,820	Completion	\$0	Well Total	\$263,820

MD	2,463	TVD	2,463	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TEST BOPE

Start	End	Hrs	Activity Description
06:00	02:00	20.0	MIRURT. 5 MEN, 26 HRS, 6 BED TRUCKS, 2 HAUL TRUCKS, 1 CRANE. TRUCKS AND CRANE RELEASED @ 18:00. DERRICK IN AIR @ 19:00.
02:00	03:00	1.0	NU BOPE. RIG ON DAYWORK @ 02:00 HRS, 9/7/08.
03:00	06:00	3.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. R/D TESTER. NO BLM REP ON LOCATION TO WITNESS TEST. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RURT, TEST BOPE. FUEL - 900, USED - 428.

09-08-2008 Reported By PAT CLARK

DailyCosts: Drilling	\$40,962	Completion	\$0	Daily Total	\$40,962
Cum Costs: Drilling	\$304,782	Completion	\$0	Well Total	\$304,782

MD	4,000	TVD	4,000	Progress	1,527	Days	1	MW	8.6	Visc	27.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 4000'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH TEST BOPE.
07:00	11:00	4.0	HSM. R/U WEATHERFORD TRS. P/U BHA & TOOLS. TAG CEMENT @ 2400'. R/D TRS.
11:00	12:00	1.0	PRE-SPUD WALKTHROUGH.
12:00	13:00	1.0	SLIP & CUT DRILL LINE.
13:00	15:00	2.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2421', FS @ 2463'. DRILL 10' TO 2473'.
15:00	15:30	0.5	RUN FIT TO 231 PSI FOR 10.5 PPG EMW.
15:30	06:00	14.5	DRILL 2473' - 4000'. WOB 20K. RPM 60, SPP 1450 PSI, DP 350 PSI, ROP 109 FPH.

BOTH CREWS SHORT ONE MAN, NO ACCIDENTS.
SAFETY MEETINGS - WORKING SHORT-HANDED, TEAMWORK.
FUEL - 7900, DEL - 8000, USED - 1000.
UNMANNED ML UNIT 1 DAY.
SURVEYS: 2700' - 1.25 DEG, 3700' - 2.25 DEG.
CURRENT FORMATION - MAHOGANEY.
CURRENT MW - 8.9 PPG, VIS - 28 SPQ.

06:00 SPUD 7 7/8" HOLE AT 15:30 HRS, 9/7/08.

09-09-2008 Reported By PAT CLARK

DailyCosts: Drilling \$38,431 **Completion** \$0 **Daily Total** \$38,431
Cum Costs: Drilling \$343,214 **Completion** \$0 **Well Total** \$343,214
MD 6,660 **TVD** 6,660 **Progress** 2,660 **Days** 2 **MW** 9.0 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 6660'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 4000' - 4785'. WOB 17-20K, RPM 59/67, SPP 1450 PSI, DP 350 PSI, ROP 131 FPH.
12:00	12:30	0.5	SURVEY @ 4722' - 3.25 DEG. RIG SERVICE, CHECK COM, FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILL 4785' - 6660'. SAME PARAMETERS, ROP 107 FPH.
			DAYLIGHT CREW 1 MAN SHORT, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
			SAFETY MEETINGS - GAS KICKS, ELECTRICAL.
			CURRENT MW - 9.2 PPG, VIS - 30 SPQ.
			CURRENT FORMATION - NORTH HORN.
			FUEL - 6859, USED - 1041.
			UNMANNED ML UNIT - 2 DAYS.

09-10-2008 Reported By PAT CLARK

DailyCosts: Drilling \$91,995 **Completion** \$0 **Daily Total** \$91,995
Cum Costs: Drilling \$435,229 **Completion** \$0 **Well Total** \$435,229
MD 8,325 **TVD** 8,325 **Progress** 1,665 **Days** 3 **MW** 9.4 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 8325'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6660' - 7244'. WOB 20K, RPM 58/67, SPP 1450 PSI, DP 300 PSI, ROP 78 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS, BOP DRILL.
14:00	06:00	16.0	DRILL 7244' - 8325'. SAME PARAMETERS, ROP 68 FPH.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - GAS KICKS, CONNECTIONS.
			CURRENT MW - 9.9 PPG, VIS - 31 SPQ.
			FORMATION - PR MIDDLE.
			FUEL - 5587, USED - 1272.
			UNMANNED ML UNIT - 3 DAYS.

09-11-2008 Reported By PAT CLARK

DailyCosts: Drilling \$45,102 **Completion** \$2,517 **Daily Total** \$47,619
Cum Costs: Drilling \$480,332 **Completion** \$2,517 **Well Total** \$482,849
MD 8,486 **TVD** 8,486 **Progress** 161 **Days** 4 **MW** 9.9 **Visc** 31.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: REAMING @ 7000'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 8325' - 8486'. WOB 20-22K, RPM 58/67, SPP 1650 PSI, DP 350 PSI, ROP 36 FPH.
10:30	11:30	1.0	CIRC F/TRIP.
11:30	15:30	4.0	DROP SURVEY, PUMP PILL. TOH. L/D REAMERS, MM, BIT. RECOVER SURVEY - MISRUN.
15:30	18:00	2.5	P/U NEW BIT, TIH. FILL PIPE @ 4000'.

18:00 06:00 12.0 WASH/REAM 4850' – 7000'.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING, REAMING TIGHT HOLE.

CURRENT MW – 10.4 PPG, VIS – 32 SPQ.

FUEL – 4694, USED 893.

UNMANNED ML UNIT – 4 DAYS.

09-12-2008	Reported By	PAT CLARK									
DailyCosts: Drilling	\$30,320	Completion	\$0	Daily Total	\$30,320						
Cum Costs: Drilling	\$510,652	Completion	\$2,517	Well Total	\$513,169						
MD	9,265	TVD	9,265	Progress	779	Days	5	MW	10.4	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9265'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	WASH/REAM 7000' – 7750'. RAN 7 STANDS TO 8401', REAM 85' TO BOTTOM.
13:30	15:00	1.5	DRILL 8486' – 8543'. WOB 5-12K, RPM 58/67, SPP 1700 PSI, DP 350 PSI, ROP 38 FPH.
15:00	15:30	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
15:30	06:00	14.5	DRILL 8543' – 9265'. SAME PARAMETERS, ROP 50 FPH.

MORNING TOUR SHORT ONE, NO ACCIDENTS.

SAFETY MEETINGS – REAMING, CATWALK.

CURRENT MW – 10.7 PPG, VIS 36 SPQ.

FUEL – 3252, USED 1442.

UNMANNED ML UNIT – 5 DAYS.

09-13-2008	Reported By	PAT CLARK									
DailyCosts: Drilling	\$58,013	Completion	\$225,521	Daily Total	\$283,534						
Cum Costs: Drilling	\$568,665	Completion	\$228,038	Well Total	\$796,703						
MD	9,290	TVD	9,290	Progress	25	Days	6	MW	10.7	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/NO COMPLETION											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 9265' – 9290' TD WOB 20K, RPM 58/67, SPP 1800 PSI, DP 300 PSI, ROP 13 FPH. REACHED TD AT 08:00 HRS, 9/12/08.
08:00	08:30	0.5	CIRCULATE BOTTOMS UP. PUMP PILL.
08:30	09:30	1.0	SHORT TRIP.
09:30	10:30	1.0	HSM. CIRCULATE AND CONDITION TO LDDP. R/U CALIBER L/D MACHINE. PUMP PILL.
10:30	18:30	8.0	LDDP. BREAK KELLY, L/D BHA.
18:30	00:00	5.5	HSM. R/U CALIBER CASERS. RUN 4 1/2", 11.6#, P-110, LTC CASING AS FOLLOWS: FLOAT SHOE @ 9276', 1 JT CSG, FLOAT COLLAR @ 9232', 60 JTS CSG, MARKER JOINT @ 6690', 56 JTS CSG, MJ @ 4408', 106 JTS CSG (223 TOTAL). P/U JT # 224, TAG BOTTOM @ 9290'. L/D JT # 224, P/U LANDING JT, CASING HANGER AND PUP, LAND IN CASING HEAD W/ 59,000#. R/D CALIBER.
00:00	01:30	1.5	CIRCULATE AND CONDITION FOR CEMENT.

01:30 04:00 2.5 HSM, R/U SCHLUMBERGER. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 370 SX (149 BBLS, 836 CU/FT) LEAD 35:65 POZ/G CEMENT @ 12 PPG, 2.26 YLD, H2O 12.885 GAL/SK + 10% D020 + .2% D046 + .2% D167 + .5% D065 + .125 LB/SK D130. MIX AND PUMP 1460 SX (335 BBLS, 1883 CU/FT) TAIL 50/50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD, H2O 5.963 GAL/SK + 2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/143 BBLS H2O W/2 GALS/1000 L064. FULL RETURNS. MAX PRESSURE 2356 PSI, BUMPED PLUG TO 3469 PSI. BLEED BACK 2 BBLS, FLOAT HELD. R/D SCHLUMBERGER. BLM NOTIFIED BY E-MAIL 9-10-08.

04:00 06:00 2.0 PACK OFF AND TEST CASING HEAD. NDBOP, CLEAN MUD TANKS.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING.

FUEL - 2050 GALS, USED - 1202 GALS.

WESTROC TRUCKING TO MOVE RIG AND CAMPS 1/4 MILE TO ECW 76-04 @ 09:00.

TRANSFER 8 JTS 4 1/2", 11.6#, N-80, LTC CSG (323.08' TOL), 7 JTS 4 1/2", 11.6#, P-110, LTC CSG (276.21' TOL), AND 2 MJS 4 1/2", 11.6#, P-110, LTC (20.18' TOL) TO ECW 76-04.

TRANSFER 2050 GALS DIESEL @ \$3.76/GAL TO ECW 76-04.

06:00 RIG RELEASED @ 06:00 HRS, 9/13/08.

CASING PONT COST \$540,517

09-19-2008 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,300	Daily Total	\$44,300
Cum Costs: Drilling	\$568,665	Completion	\$272,338	Well Total	\$841,003

MD 9,290 **TVD** 9,290 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9232.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 550'. EST CEMENT TOP @ 800'. RD SCHLUMBERGER.

09-24-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,724	Daily Total	\$1,724
Cum Costs: Drilling	\$568,665	Completion	\$274,062	Well Total	\$842,727

MD 9,290 **TVD** 9,290 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

10-02-2008 **Reported By** WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$11,013	Daily Total	\$11,013
Cum Costs: Drilling	\$568,665	Completion	\$285,075	Well Total	\$853,740

MD 9,290 **TVD** 9,290 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9232.0 **Perf :** 8138'-9102' **PKR Depth :** 0.0

Activity at Report Time: FRAC MESAVERDE/WASATCH

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8924'-25', 8928'-29', 8950'-51', 8951'-52', 9007'-08', 9011'-12', 9040'-41', 9069'-70', 9089'-90', 9090'-91', 9100'-01', 9101'-02' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 5356 GAL WF116 LINEAR PREPAD, 2087 GAL YF116ST+ PAD, 36337 GAL YF116ST+ W/ 119100 # 20/40 SAND @ .5-5 PPG. MTP 7692 PSIG. MTR 51.4 BPM. ATP 5131 PSIG. ATR 47.9 BPM. ISIP 2820 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8900'. PERFORATE LPR FROM 8670'-71', 8688'-89', 8714'-15', 8731'-32', 8751'-52', 8774'-75', 8792'-93', 8817'-18', 8824'-25', 8831'-32', 8867'-68', 8877'-78' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2084 GAL YF116ST+ PAD, 39754 GAL YF116ST+ W/ 132100 # 20/40 SAND @ .5-5 PPG. MTP 8085 PSIG. MTR 51.4 BPM. ATP 5764 PSIG. ATR 49.1 BPM. ISIP 4550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8636'. PERFORATE MPR FROM 8432'-33', 8478'-79', 8489'-90', 8513'-14', 8556'-57', 8570'-71', 8578'-79', 8579'-80', 8600'-01', 8609'-10', 8610'-11', 8623'-24' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2083 GAL YF116 ST+ PAD, 20087 GAL YF116ST+ W/ 52400 # 20/40 SAND @ .5-4 PPG. MTP 8186 PSIG. MTR 51.5 BPM. ATP 6062 PSIG. ATR 47.7 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8360'. PERFORATE MPR FROM 8138'-39', 8166'-67', 8182'-83', 8200'-01', 8245'-46', 8254'-55', 8261'-62', 8279'-80', 8298'-99', 8315'-16', 8333'-34', 8339'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2073 GAL YF116ST+ PAD, 39797 GAL YF116ST+ W/ 131200 # 20/40 SAND @ .5-4 PPG. MTP 7964 PSIG. MTR 51.4 BPM. ATP 5404 PSIG. ATR 48.8 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER. SDFN.

10-03-2008 Reported By WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$433,909	Daily Total	\$433,909
Cum Costs: Drilling	\$568,665	Completion	\$718,984	Well Total	\$1,287,650

MD	9,290	TVD	9,290	Progress	0	Days	9	MW	0.0	Visc	0.0
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Formation : PBTB : 9232.0 **Perf :** 5354'-9102' **PKR Depth :** 0.0
MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8100'. PERFORATE MPR FROM 7868'-69', 7873'-74', 7907'-08', 7919'-20', 7939'-40', 7952'-53', 7962'-63', 7992'-93', 8006'-07', 8034'-35', 8055'-56', 8071'-72' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 3483 GAL YF120ST+ PAD, 52227 GAL YF116ST+ W/182800# 20/40 SAND @ .5-5 PPG. MTP 6727 PSIG. MTR 51.6 BPM. ATP 4474 PSIG. ATR 50 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7830'. PERFORATE UPR FROM 7611'-12', 7623'-24', 7630'-31', 7635'-36', 7650'-51', 7686'-87', 7706'-07', 7714'-15', 7782'-83', 7787'-88', 7815'-16' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2071 GAL YF120ST+ PAD, 38824 GAL YF116ST+ W/129400# 20/40 SAND @ .5-5 PPG. MTP 7064 PSIG. MTR 51.6 BPM. ATP 4566 PSIG. ATR 49.2 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7520'. PERFORATE UPR FROM 7305'-06', 7318'-19', 7342'-43', 7350'-51', 7356'-57', 7391'-92', 7392'-93', 7411'-12', 7412'-13', 7442'-43', 7490'-91', 7491'-92' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2083 GAL YF116ST+ PAD, 38976 GAL YF116ST+ W/130000# 20/40 SAND @ .5-5 PPG. MTP 6977 PSIG. MTR 51.5 BPM. ATP 4579 PSIG. ATR 49.5 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7250'. PERFORATE UPR FROM 7032'-33', 7040'-41', 7079'-80', 7115'-16', 7123'-24', 7131'-32', 7160'-61', 7176'-77', 7180'-81', 7186'-87', 7204'-05', 7227'-28' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2084 GAL YF116ST+ PAD, 40889 GAL YF116ST+ W/137600# 20/40 SAND @ .5-5 PPG. MTP 6627 PSIG. MTR 51.6 BPM. ATP 4175 PSIG. ATR 49.6 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6960'. PERFORATE NH FROM 6743'-44', 6755'-56', 6804'-05', 6846'-47', 6858'-59', 6868'-69', 6881'-82', 6898'-99', 6914'-15', 6927'-28', 6937'-38', 6941'-42' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2083 GAL YF116ST+ PAD, 36385 GAL YF116ST+ W/119300# 20/40 SAND @ .5-5 PPG. MTP 7197 PSIG. MTR 51.6 BPM. ATP 4393 PSIG. ATR 49.5 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

06:00 06:00 24.0 RUWL. SET 10K CFP AT 6715'. PERFORATE NH /Ba FROM 6446'-47', 6473'-74', 6529'-30', 6562'-63', 6581'-82', 6631'-32', 6632'-33', 6642'-43', 6670'-71', 6671'-72', 6676'-77', 6688'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/2083 GAL YF116ST+ PAD, 34428 GAL YF116ST+ W/109600# 20/40 SAND @ .5-4 PPG. MTP 7440 PSIG. MTR 51.6 BPM. ATP 4456 PSIG. ATR 48.9 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6300'. PERFORATE Ba/Ca FROM 5845'-46', 5864'-65', 5885'-86', 6030'-31', 6116'-17', 6154'-55', 6155'-56', 6215'-16', 6226'-27', 6252'-53', 6262'-63', 6263'-64' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2086 GAL YF116ST+ PAD, 31256 GAL YF116ST+ W/97100# 20/40 SAND @ .5-4 PPG. MTP 7657 PSIG. MTR 51.5 BPM. ATP 4675 PSIG. ATR 48.9 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5550'. PERFORATE Ca FROM 5484'-85', 5485'-86', 5486'-87', 5487'-88', 5496'-97', 5502'-03', 5503'-04', 5506'-07', 5507'-08', 5508'-09', 5513'-14', 5514'-15' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2083 GAL YF116ST+ PAD, 31340 GAL YF116ST+ W/97300# 20/40 SAND @ .5-4 PPG. MTP 5561 PSIG. MTR 51.6 BPM. ATP 3274 PSIG. ATR 49.3 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5458'. PERFORATE Pp FROM 5354'-55', 5370'-71', 5378'-79', 5379'-80', 5387'-88', 5388'-89', 5395'-96', 5396'-97', 5425'-26', 5426'-27', 5437'-38', 5443'-44' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2824 GAL YF116ST+ PAD, 32053 GAL YF116ST+ W/100100# 20/40 SAND @ .5-4 PPG. MTP 4343 PSIG. MTR 51.5 BPM. ATP 3102 PSIG. ATR 48.4 BPM. ISIP 1800 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 6K CBP AT 5250'. RDWL. SDFN.

10-04-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$28,283		Daily Total		\$28,283	
Cum Costs: Drilling		\$568,665		Completion		\$747,267		Well Total		\$1,315,933	
MD	9,290	TVD	9,290	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 9232.0				Perf : 5354'-9102'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5250'. RU TO DRILL PLUGS. SDFN.								
10-07-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$15,892		Daily Total		\$15,892	
Cum Costs: Drilling		\$568,665		Completion		\$763,159		Well Total		\$1,331,825	
MD	9,290	TVD	9,290	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9232.0				Perf : 5354'-9102'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: PREP TO RIH W/OVERSHOT											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 SICP 0 PSIG. DRILLED CBP @ 5250' FOR 45 MIN. NO PROGRESS. POH. HAD 1-1/2" TO 1-3/4" OD PATTERN IN CENTER OF HURRICANE MILL (SUSPECT PIN ON WL ADAPTOR LEFT IN HOLE). RIH W/3-3/4" SHORT CATCH OVERSHOT WITH 1-5/8" GRAPPLE, BUMBER SUB & JARS TO 5250'. NO FILL. POH. NO RECOVERY. SDFN.

10-08-2008 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$16,032	Daily Total	\$16,032
Cum Costs: Drilling	\$568,665	Completion	\$779,191	Well Total	\$1,347,857

MD 9,290 **TVD** 9,290 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9232.0 **Perf :** 5354'-9102' **PKR Depth :** 0.0

MESAVERDE/WASATCH

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH WITH 3-7/8" SHORT CATCH OVERSHOT W/3-1/8" GRAPPLE & FISHING ASSEMBLY TO 5250'. WORKED TBG. UNABLE TO LATCH ONTO FISH. POH. RIH W/3-7/8" MILL SHOE & FISHING ASSEMBLY TO 5250'. CIRCULATED & ROTATED OVER FISH 4-5". RECOVERED SMALL AMOUNT OF METAL & 2 STEEL SET SCREWS. HAD 400# INCREASE IN PUMP PRESSURE. POH. RIH WITH 3-7/8" SHORT CATCH OVERSHOT W/3-1/8" GRAPPLE & FISHING ASSEMBLY TO 5250'. UNABLE TO LATCH ONTO FISH. POH. SDFN.

10-09-2008 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$9,498	Daily Total	\$9,498
Cum Costs: Drilling	\$568,665	Completion	\$788,689	Well Total	\$1,357,355

MD 9,290 **TVD** 9,290 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9232.0 **Perf :** 5354'-9102' **PKR Depth :** 0.0

MESAVERDE/WASATCH

Activity at Report Time: PREP TO RIH W/DH CAMERA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH WITH 3-3/4" SHORT CATCH OVERSHOT WITH 3-1/8" GRAPPLE W/SHORT GUIDE & FISHING ASSEMBLY TO 5250'. UNABLE TO LATCH FISH. POH. RIH W/3-7/8" OD X 2-7/8" ID PING SHOE & FISHING ASSEMBLY TO 5250'. UNABLE TO LATCH FISH. POH. RIH WITH 3-7/8" MILL SHOE TO 5220'. WO DH CAMERA. SDFN.

10-10-2008 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$18,268	Daily Total	\$18,268
Cum Costs: Drilling	\$568,665	Completion	\$806,957	Well Total	\$1,375,623

MD 9,290 **TVD** 9,290 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9232.0 **Perf :** 5354'-9102' **PKR Depth :** 0.0

MESAVERDE/WASATCH

Activity at Report Time: RIH W/MILL SHOE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. RIH FROM 5220' TO 5250'. CIRCULATE HOLE WITH 130 BBLS FRESH WATER. RU CUTTERS WIRELINE. RIH WITH 1-11/16" CAMERA TO 5250'. PIN ON ADAPTOR APPEARS TO BE UPRIGHT IN HOLE. RDWL. POH. RIH WITH 3-3/4" SHORT CATCH OVERSHOT WITH 1-5/8" GRAPPLE & FISHING ASSEMBLY TO 5250'. UNABLE TO LATCH FISH. POH. SDFN.

10-11-2008 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$9,000	Daily Total	\$9,000
Cum Costs: Drilling	\$568,665	Completion	\$815,957	Well Total	\$1,384,623

MD 9,290 **TVD** 9,290 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : PBTB : 9232.0 Perf : 5354'-9102' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH WITH 3-7/8" OD X 3-3/16" ID MILL SHOE W/STOP @ 5-1/2" TO FISH @ 5250'. CIRCULATE & WORK OVER FISH TO STOP. NO TORQUE. POH. WELL STARTED FLOWING @ 3800'±. CONTINUED TO POH. RIH WITH 3-7/8" SHORT CATCH OVERSHOT W/3-1/8" GRAPPLE TI TAG @ 5242'. WORKED DOWN HOLE TO 5255'. WELL FLOWING. UNABLE TO KILL. POH TO 5120'. LEFT WELL FLOWING UP TBG.

FLOWED 17 HRS. OPEN CHOKE. FTP 0 PSIG. CP 0 PSIG. 2 BFPH. RECOVERED 84 BLW. 13816 BLWTR.

10-12-2008		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$3,725	Daily Total	\$3,725
Cum Costs: Drilling	\$568,665	Completion	\$819,682	Well Total	\$1,388,348
MD	9,290	TVD	9,290	Progress	0
Days	16	MW	0.0	Visc	0.0

Formation : PBTB : 9232.0 Perf : 5354'-9102' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. OPEN CHOKE FTP 0 PSIG. CP 0 PSIG. 0 BFPH. RECOVERED 18 BLW. 13798 BLWTR.

10-13-2008		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$3,725	Daily Total	\$3,725
Cum Costs: Drilling	\$568,665	Completion	\$823,407	Well Total	\$1,392,073
MD	9,290	TVD	9,290	Progress	0
Days	17	MW	0.0	Visc	0.0

Formation : PBTB : 9232.0 Perf : 5354'-9102' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST. PREP TO CONTINUE FISHING.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. OPEN CHOKE FTP 0 PSIG. CP 0 PSIG. 0 BFPH. RECOVERED 8 BLW. 13790 BLWTR.

10-14-2008		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$18,795	Daily Total	\$18,795
Cum Costs: Drilling	\$568,665	Completion	\$842,202	Well Total	\$1,410,868
MD	9,290	TVD	9,290	Progress	0
Days	18	MW	0.0	Visc	0.0

Formation : PBTB : 9232.0 Perf : 5354'-9102' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FTP 0 PSIG. SICP 0 PSIG. POH WITH TUBING. LAT DOWN OVERSHOT, LBS, & JAR. RECOVERED CFP PARTS IN GRAPPLE. RIH WITH 3-7/8" O.D. 3-1/4" I.D. WIRE JUNK BASKET ON 2-3/8" TBG. TO TAG @ 5442'. RU DRILLING EQUIPMENT. BREAK CIRCULATION PUMPING DOWN ANNULAS. MADE 4' TO 5446'. STOPED MAKING HOLE PUMP PRESSURE INCREASED 400 PSIG. STOPED CIRCULATING. PU OFF FROM FISH & MAINTAINED PUMP PRESSURE. & NOT CIRCULATING. RD DRILLING EQUIPMENT. POH WITH TBG. RECOVERED LARGE PEICES OF RUBBER. RIH WITH 3-7/8" O.D 3-1/16" BRASS MESH I.D WAVEY BOTTOM SHOE, LBS, 1-JT 2-3/8" 4.7# N-80, XN, TBG TO TAG @ 5440'. RU TBG SWIVEL. BREAK CIRCULATION PUMPING DOWN ANNULAS. GO DOWN TAG @ 5446'. CIRCULATION STOPED. CONTINUE PUMPING. ROTATE & WORK SHOE W/BUMPER SUB. MADE NO HOLE. RD TBG SWIVEL. POH WITH TBG. LAY TOOLS DOWN. NOTHING IN SHOE. ALL WEAR WAS ON BOTTOM OF SHOE. SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

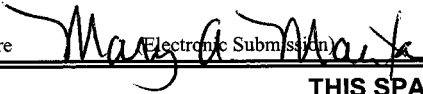
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. EAST CHAPITA 74-04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R23E NESE 1781FSL 859FEL 40.06262 N Lat, 109.32567 W Lon		9. API Well No. 43-047-39272
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/10/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #64641 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 11/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED * NOV 17 2008****DIV. OF OIL, GAS & MINING**

WELL CHRONOLOGY REPORT

Report Generated On: 11-11-2008

Well Name	ECW 074-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39272	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-07-2008	Class Date	11-10-2008
Tax Credit	N	TVD / MD	9,290/ 9,290	Property #	060421
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	7,016/ 7,016
KB / GL Elev	4,970/ 4,954				
Location	Section 4, T9S, R23E, NESE, 1781 FSL & 859 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304457	AFE Total	2,053,700	DHC / CWC	880,700/ 1,173,000
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	07-13-2008
07-13-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1781' FSL & 859' FEL (NE/SE)
			SECTION 4, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.062656, LONG 109.324989 (NAD 27)
			LAT 40.062622, LONG 109.325669 (NAD 83)
			TRUE #31
			OBJECTIVE: 9290' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-01304
			ELEVATION: 4951.2' NAT GL, 4954.0' PREP GL (DUE TO ROUNDING THE PREP GL IS 4954'), 4970' KB (16')
			EOG WI 100%, NRI 84.75%

07-14-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 07/14/08.

07-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-16-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

07-17-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

07-18-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-21-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

07-22-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

07-23-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 65% COMPLETE.

07-24-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

07-25-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY

07-28-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/25/08 @ 3:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/25/08 @ 2:00 PM.

08-10-2008 Reported By LESTER FARNSWORTH

DailyCosts: Drilling	\$198,651	Completion	\$0	Daily Total	\$198,651
Cum Costs: Drilling	\$236,651	Completion	\$0	Well Total	\$236,651
MD	2,463	TVD	2,463	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 8/5/2008. DRILLED 12-1/4" HOLE TO 2463' GL. ENCOUNTERED WATER @ 1590'. RAN 61 JTS (2455.56') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2471' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 180 BBLS FRESH WATER. BUMPED PLUG W/900# @ 3:06 PM, 8/7/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 18 BBLS INTO GELLED WATER FLUSH. CIRCULATED 10 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK @ SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 1 BBL CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2358'. PICKED UP TO 2338' AND TOOK SURVEY — 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.8 MS= 90.0

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/5/2008 @ 6:05 PM.

09-07-2008 Reported By PAT CLARK

Daily Costs: Drilling	\$27,169	Completion	\$0	Daily Total	\$27,169
Cum Costs: Drilling	\$263,820	Completion	\$0	Well Total	\$263,820

MD	2,463	TVD	2,463	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: TEST BOPE

Start	End	Hrs	Activity Description
06:00	02:00	20.0	MIRURT. 5 MEN, 26 HRS, 6 BED TRUCKS, 2 HAUL TRUCKS, 1 CRANE. TRUCKS AND CRANE RELEASED @ 18:00. DERRICK IN AIR @ 19:00.
02:00	03:00	1.0	NU BOPE. RIG ON DAYWORK @ 02:00 HRS, 9/7/08.
03:00	06:00	3.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. R/D TESTER. NO BLM REP ON LOCATION TO WITNESS TEST. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RURT, TEST BOPE. FUEL - 900, USED - 428.

09-08-2008 Reported By PAT CLARK

Daily Costs: Drilling	\$40,962	Completion	\$0	Daily Total	\$40,962
Cum Costs: Drilling	\$304,782	Completion	\$0	Well Total	\$304,782

MD	4,000	TVD	4,000	Progress	1,527	Days	1	MW	8.6	Visc	27.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 4000'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH TEST BOPE.
07:00	11:00	4.0	HSM. R/U WEATHERFORD TRS. P/U BHA & TOOLS. TAG CEMENT @ 2400'. R/D TRS.
11:00	12:00	1.0	PRE-SPUD WALKTHROUGH.
12:00	13:00	1.0	SLIP & CUT DRILL LINE.
13:00	15:00	2.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2421', FS @ 2463'. DRILL 10' TO 2473'.
15:00	15:30	0.5	RUN FIT TO 231 PSI FOR 10.5 PPG EMW.
15:30	06:00	14.5	DRILL 2473' - 4000'. WOB 20K. RPM 60, SPP 1450 PSI, DP 350 PSI, ROP 109 FPH.

BOTH CREWS SHORT ONE MAN, NO ACCIDENTS.
SAFETY MEETINGS - WORKING SHORT-HANDED, TEAMWORK.
FUEL - 7900, DEL - 8000, USED - 1000.
UNMANNED ML UNIT 1 DAY.
SURVEYS: 2700' - 1.25 DEG, 3700' - 2.25 DEG.
CURRENT FORMATION - MAHOGANEY.
CURRENT MW - 8.9 PPG, VIS - 28 SPQ.

06:00	SPUD 7 7/8" HOLE AT 15:30 HRS, 9/7/08.
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09-09-2008 Reported By PAT CLARK

DailyCosts: Drilling	\$38,431	Completion	\$0	Daily Total	\$38,431
Cum Costs: Drilling	\$343,214	Completion	\$0	Well Total	\$343,214
MD	6,660	TVD	6,660	Progress	2,660
		Days	2	MW	9.0
Visc					33.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 6660'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 4000' - 4785'. WOB 17-20K, RPM 59/67, SPP 1450 PSI, DP 350 PSI, ROP 131 FPH.
12:00	12:30	0.5	SURVEY @ 4722' - 3.25 DEG. RIG SERVICE, CHECK COM, FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILL 4785' - 6660'. SAME PARAMETERS, ROP 107 FPH.
			DAYLIGHT CREW 1 MAN SHORT, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
			SAFETY MEETINGS - GAS KICKS, ELECTRICAL.
			CURRENT MW - 9.2 PPG, VIS - 30 SPQ.
			CURRENT FORMATION - NORTH HORN.
			FUEL - 6859, USED - 1041.
			UNMANNED ML UNIT - 2 DAYS.

09-10-2008 **Reported By** PAT CLARK

DailyCosts: Drilling	\$91,995	Completion	\$0	Daily Total	\$91,995
Cum Costs: Drilling	\$435,229	Completion	\$0	Well Total	\$435,229
MD	8,325	TVD	8,325	Progress	1,665
		Days	3	MW	9.4
Visc					33.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8325'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6660' - 7244'. WOB 20K, RPM 58/67, SPP 1450 PSI, DP 300 PSI, ROP 78 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS, BOP DRILL.
14:00	06:00	16.0	DRILL 7244' - 8325'. SAME PARAMETERS, ROP 68 FPH.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - GAS KICKS, CONNECTIONS.
			CURRENT MW - 9.9 PPG, VIS - 31 SPQ.
			FORMATION - PR MIDDLE.
			FUEL - 5587, USED - 1272.
			UNMANNED ML UNIT - 3 DAYS.

09-11-2008 **Reported By** PAT CLARK

DailyCosts: Drilling	\$45,102	Completion	\$2,517	Daily Total	\$47,619
Cum Costs: Drilling	\$480,332	Completion	\$2,517	Well Total	\$482,849
MD	8,486	TVD	8,486	Progress	161
		Days	4	MW	9.9
Visc					31.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: REAMING @ 7000'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 8325' - 8486'. WOB 20-22K, RPM 58/67, SPP 1650 PSI, DP 350 PSI, ROP 36 FPH.
10:30	11:30	1.0	CIRC F/TRIP.
11:30	15:30	4.0	DROP SURVEY, PUMP PILL. TOH. L/D REAMERS, MM, BIT. RECOVER SURVEY - MISRUN.
15:30	18:00	2.5	P/U NEW BIT, TIH. FILL PIPE @ 4000'.

18:00 06:00 12.0 WASH/REAM 4850' – 7000'.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING, REAMING TIGHT HOLE.

CURRENT MW – 10.4 PPG, VIS – 32 SPQ.

FUEL – 4694, USED 893.

UNMANNED ML UNIT – 4 DAYS.

09-12-2008 Reported By PAT CLARK

DailyCosts: Drilling	\$30,320	Completion	\$0	Daily Total	\$30,320
Cum Costs: Drilling	\$510,652	Completion	\$2,517	Well Total	\$513,169
MD	9,265	TVD	9,265	Progress	779
Days	5	MW	10.4	Visc	31.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 9265'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	WASH/REAM 7000' – 7750'. RAN 7 STANDS TO 8401', REAM 85' TO BOTTOM.
13:30	15:00	1.5	DRILL 8486' – 8543'. WOB 5-12K, RPM 58/67, SPP 1700 PSI, DP 350 PSI, ROP 38 FPH.
15:00	15:30	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
15:30	06:00	14.5	DRILL 8543' – 9265'. SAME PARAMETERS, ROP 50 FPH.

MORNING TOUR SHORT ONE, NO ACCIDENTS.

SAFETY MEETINGS – REAMING, CATWALK.

CURRENT MW – 10.7 PPG, VIS 36 SPQ.

FUEL – 3252, USED 1442.

UNMANNED ML UNIT – 5 DAYS.

09-13-2008 Reported By PAT CLARK

DailyCosts: Drilling	\$58,013	Completion	\$225,521	Daily Total	\$283,534
Cum Costs: Drilling	\$568,665	Completion	\$228,038	Well Total	\$796,703
MD	9,290	TVD	9,290	Progress	25
Days	6	MW	10.7	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 9265' – 9290' TD WOB 20K, RPM 58/67, SPP 1800 PSI, DP 300 PSI, ROP 13 FPH. REACHED TD AT 08:00 HRS, 9/12/08.
08:00	08:30	0.5	CIRCULATE BOTTOMS UP. PUMP PILL.
08:30	09:30	1.0	SHORT TRIP.
09:30	10:30	1.0	HSM. CIRCULATE AND CONDITION TO LDDP. R/U CALIBER L/D MACHINE. PUMP PILL.
10:30	18:30	8.0	LDDP. BREAK KELLY, L/D BHA.
18:30	00:00	5.5	HSM. R/U CALIBER CASERS. RUN 4 1/2", 11.6#, P-110, LTC CASING AS FOLLOWS: FLOAT SHOE @ 9276', 1 JT CSG, FLOAT COLLAR @ 9232', 60 JTS CSG, MARKER JOINT @ 6690', 56 JTS CSG, MJ @ 4408', 106 JTS CSG (223 TOTAL). P/U JT # 224, TAG BOTTOM @ 9290'. L/D JT # 224, P/U LANDING JT, CASING HANGER AND PUP, LAND IN CASING HEAD W/ 59,000#. R/D CALIBER.
00:00	01:30	1.5	CIRCULATE AND CONDITION FOR CEMENT.

01:30 04:00 2.5 HSM, R/U SCHLUMBERGER. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 370 SX (149 BBLS, 836 CU/FT) LEAD 35:65 POZ/G CEMENT @ 12 PPG, 2.26 YLD, H2O 12.885 GAL/SK + 10% D020 + .2% D046 + .2% D167 + .5% D065 + .125 LB/SK D130. MIX AND PUMP 1460 SX (335 BBLS, 1883 CU/FT) TAIL 50/50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD, H2O 5.963 GAL/SK + 2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/143 BBLS H2O W/2 GALS/1000 L064. FULL RETURNS. MAX PRESSURE 2356 PSI, BUMPED PLUG TO 3469 PSI. BLEED BACK 2 BBLS, FLOAT HELD. R/D SCHLUMBERGER. BLM NOTIFIED BY E-MAIL 9-10-08.

04:00 06:00 2.0 PACK OFF AND TEST CASING HEAD. NDBOP, CLEAN MUD TANKS.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING.

FUEL - 2050 GALS, USED - 1202 GALS.

WESTROC TRUCKING TO MOVE RIG AND CAMPS 1/4 MILE TO ECW 76-04 @ 09:00.

TRANSFER 8 JTS 4 1/2", 11.6#, N-80, LTC CSG (323.08' TOL), 7 JTS 4 1/2", 11.6#, P-110, LTC CSG (276.21' TOL), AND 2 MJS 4 1/2", 11.6#, P-110, LTC (20.18' TOL) TO ECW 76-04.

TRANSFER 2050 GALS DIESEL @ \$3.76/GAL TO ECW 76-04.

06:00 RIG RELEASED @ 06:00 HRS, 9/13/08.

CASING PONT COST \$540,517

09-19-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$44,300		Daily Total		\$44,300	
Cum Costs: Drilling		\$568,665		Completion		\$272,338		Well Total		\$841,003	
MD	9,290	TVD	9,290	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :			PBTD : 9232.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 550'. EST CEMENT TOP @ 800'. RD SCHLUMBERGER.								

09-24-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,724		Daily Total		\$1,724	
Cum Costs: Drilling		\$568,665		Completion		\$274,062		Well Total		\$842,727	
MD	9,290	TVD	9,290	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

10-02-2008		Reported By		WHITEHEAD							
DailyCosts: Drilling		\$0		Completion		\$11,013		Daily Total		\$11,013	
Cum Costs: Drilling		\$568,665		Completion		\$285,075		Well Total		\$853,740	
MD		9,290		TVD		9,290		Progress		0	
Days		8		MW		0.0		Visc		0.0	
Formation : MESAVERDE				PBTD : 9232.0				Perf : 8138'-9102'			
PKR Depth : 0.0				Activity at Report Time: FRAC MESAVERDE/WASATCH							
Start		End		Hrs		Activity Description					

06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8924'-25', 8928'-29', 8950'-51', 8951'-52', 9007'-08', 9011'-12', 9040'-41', 9069'-70', 9089'-90', 9090'-91', 9100'-01', 9101'-02' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 5356 GAL WF116 LINEAR PREPAD, 2087 GAL YF116ST+ PAD, 36337 GAL YF116ST+ W/ 119100 # 20/40 SAND @ .5-5 PPG. MTP 7692 PSIG. MTR 51.4 BPM. ATP 5131 PSIG. ATR 47.9 BPM. ISIP 2820 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8900'. PERFORATE LPR FROM 8670'-71', 8688'-89', 8714'-15', 8731'-32', 8751'-52', 8774'-75', 8792'-93', 8817'-18', 8824'-25', 8831'-32', 8867'-68', 8877'-78' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2084 GAL YF116ST+ PAD, 39754 GAL YF116ST+ W/ 132100 # 20/40 SAND @ .5-5 PPG. MTP 8085 PSIG. MTR 51.4 BPM. ATP 5764 PSIG. ATR 49.1 BPM. ISIP 4550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8636'. PERFORATE MPR FROM 8432'-33', 8478'-79', 8489'-90', 8513'-14', 8556'-57', 8570'-71', 8578'-79', 8579'-80', 8600'-01', 8609'-10', 8610'-11', 8623'-24' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2083 GAL YF116 ST+ PAD, 20087 GAL YF116ST+ W/ 52400 # 20/40 SAND @ .5-4 PPG. MTP 8186 PSIG. MTR 51.5 BPM. ATP 6062 PSIG. ATR 47.7 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8360'. PERFORATE MPR FROM 8138'-39', 8166'-67', 8182'-83', 8200'-01', 8245'-46', 8254'-55', 8261'-62', 8279'-80', 8298'-99', 8315'-16', 8333'-34', 8339'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2073 GAL YF116ST+ PAD, 39797 GAL YF116ST+ W/ 131200 # 20/40 SAND @ .5-4 PPG. MTP 7964 PSIG. MTR 51.4 BPM. ATP 5404 PSIG. ATR 48.8 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER. SDFN.

10-03-2008 Reported By WHITEHEAD

DailyCosts: Drilling \$0 Completion \$433,909 Daily Total \$433,909

Cum Costs: Drilling \$568,665 Completion \$718,984 Well Total \$1,287,650

MD 9,290 TVD 9,290 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTD : 9232.0 Perf : 5354'-9102' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 RUWL. SET 10K CFP AT 8100'. PERFORATE MPR FROM 7868'-69', 7873'-74', 7907'-08', 7919'-20', 7939'-40', 7952'-53', 7962'-63', 7992'-93', 8006'-07', 8034'-35', 8055'-56', 8071'-72' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 3483 GAL YF120ST+ PAD, 52227 GAL YF116ST+ W/182800# 20/40 SAND @ .5-5 PPG. MTP 6727 PSIG. MTR 51.6 BPM. ATP 4474 PSIG. ATR 50 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7830'. PERFORATE UPR FROM 7611'-12', 7623'-24', 7630'-31', 7635'-36', 7650'-51', 7686'-87', 7706'-07', 7714'-15', 7782'-83', 7787'-88', 7815'-16' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2071 GAL YF120ST+ PAD, 38824 GAL YF116ST+ W/129400# 20/40 SAND @ .5-5 PPG. MTP 7064 PSIG. MTR 51.6 BPM. ATP 4566 PSIG. ATR 49.2 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7520'. PERFORATE UPR FROM 7305'-06', 7318'-19', 7342'-43', 7350'-51', 7356'-57', 7391'-92', 7392'-93', 7411'-12', 7412'-13', 7442'-43', 7490'-91', 7491'-92' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2083 GAL YF116ST+ PAD, 38976 GAL YF116ST+ W/130000# 20/40 SAND @ .5-5 PPG. MTP 6977 PSIG. MTR 51.5 BPM. ATP 4579 PSIG. ATR 49.5 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7250'. PERFORATE UPR FROM 7032'-33', 7040'-41', 7079'-80', 7115'-16', 7123'-24', 7131'-32', 7160'-61', 7176'-77', 7180'-81', 7186'-87', 7204'-05', 7227'-28' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2084 GAL YF116ST+ PAD, 40889 GAL YF116ST+ W/137600# 20/40 SAND @ .5-5 PPG. MTP 6627 PSIG. MTR 51.6 BPM. ATP 4175 PSIG. ATR 49.6 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6960'. PERFORATE NH FROM 6743'-44', 6755'-56', 6804'-05', 6846'-47', 6858'-59', 6868'-69', 6881'-82', 6898'-99', 6914'-15', 6927'-28', 6937'-38', 6941'-42' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2083 GAL YF116ST+ PAD, 36385 GAL YF116ST+ W/119300# 20/40 SAND @ .5-5 PPG. MTP 7197 PSIG. MTR 51.6 BPM. ATP 4393 PSIG. ATR 49.5 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

06:00 06:00 24.0 RUWL. SET 10K CFP AT 6715'. PERFORATE NH/Ba FROM 6446'-47', 6473'-74', 6529'-30', 6562'-63', 6581'-82', 6631'-32', 6632'-33', 6642'-43', 6670'-71', 6671'-72', 6676'-77', 6688'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/2083 GAL YF116ST+ PAD, 34428 GAL YF116ST+ W/109600# 20/40 SAND @ .5-4 PPG. MTP 7440 PSIG. MTR 51.6 BPM. ATP 4456 PSIG. ATR 48.9 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6300'. PERFORATE Ba/Ca FROM 5845'-46', 5864'-65', 5885'-86', 6030'-31', 6116'-17', 6154'-55', 6155'-56', 6215'-16', 6226'-27', 6252'-53', 6262'-63', 6263'-64' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2086 GAL YF116ST+ PAD, 31256 GAL YF116ST+ W/97100# 20/40 SAND @ .5-4 PPG. MTP 7657 PSIG. MTR 51.5 BPM. ATP 4675 PSIG. ATR 48.9 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5550'. PERFORATE Ca FROM 5484'-85', 5485'-86', 5486'-87', 5487'-88', 5496'-97', 5502'-03', 5503'-04', 5506'-07', 5507'-08', 5508'-09', 5513'-14', 5514'-15' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2083 GAL YF116ST+ PAD, 31340 GAL YF116ST+ W/97300# 20/40 SAND @ .5-4 PPG. MTP 5561 PSIG. MTR 51.6 BPM. ATP 3274 PSIG. ATR 49.3 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5458'. PERFORATE Pp FROM 5354'-55', 5370'-71', 5378'-79', 5379'-80', 5387'-88', 5388'-89', 5395'-96', 5396'-97', 5425'-26', 5426'-27', 5437'-38', 5443'-44' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2824 GAL YF116ST+ PAD, 32053 GAL YF116ST+ W/100100# 20/40 SAND @ .5-4 PPG. MTP 4343 PSIG. MTR 51.5 BPM. ATP 3102 PSIG. ATR 48.4 BPM. ISIP 1800 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 6K CBP AT 5250'. RDWL. SDFN.

10-04-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$28,283		Daily Total		\$28,283	
Cum Costs: Drilling		\$568,665		Completion		\$747,267		Well Total		\$1,315,933	
MD	9,290	TVD	9,290	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBT D : 9232.0				Perf : 5354'-9102'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5250'. RU TO DRILL PLUGS. SDFN.								

10-07-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$15,892		Daily Total		\$15,892	
Cum Costs: Drilling		\$568,665		Completion		\$763,159		Well Total		\$1,331,825	
MD	9,290	TVD	9,290	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBT D : 9232.0				Perf : 5354'-9102'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: PREP TO RIH W/OVERSHOT											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 SICP 0 PSIG. DRILLED CBP @ 5250' FOR 45 MIN. NO PROGRESS. POH. HAD 1-1/2" TO 1-3/4" OD PATTERN IN CENTER OF HURRICANE MILL (SUSPECT PIN ON WL ADAPTOR LEFT IN HOLE). RIH W/3-3/4" SHORT CATCH OVERSHOT WITH 1-5/8" GRAPPLE, BUMBER SUB & JARS TO 5250'. NO FILL. POH. NO RECOVERY. SDFN.

10-08-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$16,032 **Daily Total** \$16,032
Cum Costs: Drilling \$568,665 **Completion** \$779,191 **Well Total** \$1,347,857

MD 9,290 **TVD** 9,290 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9232.0 **Perf :** 5354'-9102' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH WITH 3-7/8" SHORT CATCH OVERSHOT W/3-1/8" GRAPPLE & FISHING ASSEMBLY TO 5250'. WORKED TBG. UNABLE TO LATCH ONTO FISH. POH. RIH W/3-7/8" MILL SHOE & FISHING ASSEMBLY TO 5250'. CIRCULATED & ROTATED OVER FISH 4-5". RECOVERED SMALL AMOUNT OF METAL & 2 STEEL SET SCREWS. HAD 400# INCREASE IN PUMP PRESSURE. POH. RIH WITH 3-7/8" SHORT CATCH OVERSHOT W/3-1/8" GRAPPLE & FISHING ASSEMBLY TO 5250'. UNABLE TO LATCH ONTO FISH. POH. SDFN.

10-09-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$9,498 **Daily Total** \$9,498
Cum Costs: Drilling \$568,665 **Completion** \$788,689 **Well Total** \$1,357,355

MD 9,290 **TVD** 9,290 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9232.0 **Perf :** 5354'-9102' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: PREP TO RIH W/DH CAMERA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH WITH 3-3/4" SHORT CATCH OVERSHOT WITH 3-1/8" GRAPPLE W/SHORT GUIDE & FISHING ASSEMBLY TO 5250'. UNABLE TO LATCH FISH. POH. RIH W/3-7/8" OD X 2-7/8" ID PING SHOE & FISHING ASSEMBLY TO 5250'. UNABLE TO LATCH FISH. POH. RIH WITH 3-7/8" MILL SHOE TO 5220'. WO DH CAMERA. SDFN.

10-10-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$18,268 **Daily Total** \$18,268
Cum Costs: Drilling \$568,665 **Completion** \$806,957 **Well Total** \$1,375,623

MD 9,290 **TVD** 9,290 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9232.0 **Perf :** 5354'-9102' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: RIH W/MILL SHOE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. RIH FROM 5220' TO 5250'. CIRCULATE HOLE WITH 130 BBLS FRESH WATER. RU CUTTERS WIRELINE. RIH WITH 1-11/16" CAMERA TO 5250'. PIN ON ADAPTOR APPEARS TO BE UPRIGHT IN HOLE. RDWL. POH. RIH WITH 3-3/4" SHORT CATCH OVERSHOT WITH 1-5/8" GRAPPLE & FISHING ASSEMBLY TO 5250'. UNABLE TO LATCH FISH. POH. SDFN.

10-11-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$9,000 **Daily Total** \$9,000
Cum Costs: Drilling \$568,665 **Completion** \$815,957 **Well Total** \$1,384,623

MD 9,290 **TVD** 9,290 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : PBTB : 9232.0 Perf : 5354'-9102' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH WITH 3-7/8" OD X 3-3/16" ID MILL SHOE W/STOP @ 5-1/2" TO FISH @ 5250'. CIRCULATE & WORK OVER FISH TO STOP. NO TORQUE. POH. WELL STARTED FLOWING @ 3800'±. CONTINUED TO POH. RIH WITH 3-7/8" SHORT CATCH OVERSHOT W/3-1/8" GRAPPLE TI TAG @ 5242'. WORKED DOWN HOLE TO 5255'. WELL FLOWING. UNABLE TO KILL. POH TO 5120'. LEFT WELL FLOWING UP TBG.

FLOWED 17 HRS. OPEN CHOKE. FTP 0 PSIG. CP 0 PSIG. 2 BFPH. RECOVERED 84 BLW. 13816 BLWTR.

10-12-2008		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$3,725	Daily Total	\$3,725
Cum Costs: Drilling	\$568,665	Completion	\$819,682	Well Total	\$1,388,348
MD	9,290	TVD	9,290	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation :	PBTB : 9232.0	Perf :	5354'-9102'	PKR Depth :	0.0
MESAVERDE/WASATCH					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. OPEN CHOKE FTP 0 PSIG. CP 0 PSIG. 0 BFPH. RECOVERED 18 BLW. 13798 BLWTR.

10-13-2008		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$3,725	Daily Total	\$3,725
Cum Costs: Drilling	\$568,665	Completion	\$823,407	Well Total	\$1,392,073
MD	9,290	TVD	9,290	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation :	PBTB : 9232.0	Perf :	5354'-9102'	PKR Depth :	0.0
MESAVERDE/WASATCH					

Activity at Report Time: FLOW TEST. PREP TO CONTINUE FISHING.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. OPEN CHOKE FTP 0 PSIG. CP 0 PSIG. 0 BFPH. RECOVERED 8 BLW. 13790 BLWTR.

10-14-2008		Reported By		HISLOP	
DailyCosts: Drilling	\$0	Completion	\$18,795	Daily Total	\$18,795
Cum Costs: Drilling	\$568,665	Completion	\$842,202	Well Total	\$1,410,868
MD	9,290	TVD	9,290	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation :	PBTB : 9232.0	Perf :	5354'-9102'	PKR Depth :	0.0
MESAVERDE/WASATCH					

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FTP 0 PSIG. SICP 0 PSIG. POH WITH TUBING. LAT DOWN OVERSHOT, LBS, & JAR. RECOVERED CFP PARTS IN GRAPLE. RIH WITH 3-7/8" O.D. 3-1/4" I.D. WIRE JUNK BASKET ON 2-3/8" TBG. TO TAG @ 5442'. RU DRILLING EQUIPMENT. BREAK CIRCULATION PUMPING DOWN ANNULAS. MADE 4' TO 5446'. STOPED MAKING HOLE PUMP PRESSURE INCREASED 400 PSIG. STOPPED CIRCULATING. PU OFF FROM FISH & MAINTAINED PUMP PRESSURE. & NOT CIRCULATING. RD DRILLING EQUIPMENT. POH WITH TBG. RECOVERED LARGE PEICES OF RUBBER. RIH WITH 3-7/8" O.D 3-1/16" BRASS MESH I.D WAVEY BOTTOM SHOE, LBS, 1-JT 2-3/8" 4.7# N-80, XN, TBG TO TAG @ 5440'. RU TBG SWIVEL. BREAK CIRCULATION PUMPING DOWN ANNULAS. GO DOWN TAG @ 5446'. CIRCULATION STOPPED.CONTINUE PUMPING. ROTATE & WORK SHOE W/BUMPER SUB. MADE NO HOLE. RD TBG SWIVEL. POH WITH TBG. LAY TOOLS DOWN. NOTHING IN SHOE. ALL WEAR WAS ON BOTTOM OF SHOE. SDFN.

10-15-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$10,958	Daily Total	\$10,958
Cum Costs: Drilling	\$568,665	Completion	\$853,160	Well Total	\$1,421,826
MD	9,290	TVD	9,290	Progress	0
		Days	19	MW	0.0
		Visc			0.0

Formation : PBTB : 9232.0 **Perf :** 5354'-9102' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH WITH 3-7/8" O.D. 3-1/4" I.D. WIRE BASKET, LBS, 1-JT 2-3/8" 4.7# N-80, XN, TBG TO TAG @ 5446'. RU TBG SWIVEL. BREAK CIRCULATION PUMPING DOWN ANNULAS. WASH & PUSH [REMAINS OF CFP FROM 5250'] TO 5457'. CIRCULATE CLEAN. RECOVERED TRACE OF SAND & PIECE OF SLIP FROM CFP #1. POH WITH TBG. RECOVERED NOTHING IN BASKET. SDFN.

10-16-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$15,916	Daily Total	\$15,916
Cum Costs: Drilling	\$568,665	Completion	\$869,076	Well Total	\$1,437,742
MD	9,290	TVD	9,290	Progress	0
		Days	20	MW	0.0
		Visc			0.0

Formation : PBTB : 9232.0 **Perf :** 5354'-9102' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: RIH FINISH D/O PLUGS

Start	End	Hrs	Activity Description
06:00	05:00	23.0	SICP 0 PSIG. RIH WITH 3-7/8" O.D. 2-1/2" X 3-1/2" I.D. BOX TAP, LBS, 1-JT 2-3/8" 4.7# N-80, XN, TBG TO 5457'. RU TBG SWIVEL. BREAK CIRCULATION PUMPING DOWN ANNULAS. WORK TBG ROTATING BOX TAP. OVER FISH. POH WITH TBG. RECOVERED FISH. LAY DOWN FISHING TOOLS. RIH W/INSERT MILL & PUMP OFF SUB TO 5250'. RU TO DRILL PLUGS. CLEANED OUT & DRILLED OUT PLUGS @ 5458', 5550', 6300', 6715', & 6960'. CIRCULATE CLEAN. POH ABOVE PERFS. WITH EOT @ 5290'. SDFN.

10-17-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$72,084	Daily Total	\$72,084
Cum Costs: Drilling	\$568,665	Completion	\$941,160	Well Total	\$1,509,826
MD	9,290	TVD	9,290	Progress	0
		Days	21	MW	0.0
		Visc			0.0

Formation : PBTB : 9232.0 **Perf :** 5354'-9102' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH FROM 5290' TO CFP @ 7250'. RU TO DRILL PLUGS. CLEANED OUT & DRILLED OUT PLUGS @ 7250', 7520', 7830', 8100', 8360', 8636', & 8900'. RIH CLEANED OUT TO 9216'. LANDED TUBING @ 7017' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64 CHOKE FTP 700 PSIG. CP 1200 PSIG. 74 BFPH. RECOVERED 1142 BLW. 12648 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'

1 JT 2-3/8" 4.7# N-80 TBG 32.46'

XN NIPPLE 1.30'

215 JTS 2-3/8" 4.7# N-80 TBG 6965.97'

BELOW KB 16.00'

LANDED @ 7016.64' KB

10-18-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$2,250		Daily Total		\$2,250	
Cum Costs: Drilling		\$568,665		Completion		\$943,410		Well Total		\$1,512,076	
MD	9,290	TVD	9,290	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation :		PBTD : 9232.0				Perf : 5354'-9102'				PKR Depth : 0.0	
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 1300 PSIG. 68 BFPH. RECOVERED 1798 BLW. 10850 BLWTR.								
10-19-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$2,250		Daily Total		\$2,250	
Cum Costs: Drilling		\$568,665		Completion		\$945,660		Well Total		\$1,514,326	
MD	9,290	TVD	9,290	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation :		PBTD : 9232.0				Perf : 5354'-9102'				PKR Depth : 0.0	
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 1600 PSIG. 58 BFPH. RECOVERED 1460 BLW. 9390 BLWTR.								
10-20-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$2,250		Daily Total		\$2,250	
Cum Costs: Drilling		\$568,665		Completion		\$947,910		Well Total		\$1,516,576	
MD	9,290	TVD	9,290	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation :		PBTD : 9232.0				Perf : 5354'-9102'				PKR Depth : 0.0	
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1550 PSIG. 34 BFPH. RECOVERED 912 BLW. 8473 BLWTR.								
10-21-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$2,250		Daily Total		\$2,250	
Cum Costs: Drilling		\$568,665		Completion		\$950,160		Well Total		\$1,518,826	
MD	9,290	TVD	9,290	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation :		PBTD : 9232.0				Perf : 5354'-9102'				PKR Depth : 0.0	
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1750 PSIG. 34 BFPH. RECOVERED 764 BLW. 7709 BLWTR.								
10-22-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$2,250		Daily Total		\$2,250	
Cum Costs: Drilling		\$568,665		Completion		\$952,410		Well Total		\$1,521,076	
MD	9,290	TVD	9,290	Progress	0	Days	26	MW	0.0	Visc	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9232.0 **Perf :** 5354'-9102' **PKR Depth :** 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1650 PSIG. 26 BFPH. RECOVERED 690 BLW. 7019 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/21/08

11-11-2008		Reported By		DUANE COOK	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$568,665	Completion	\$952,410	Well Total	\$1,521,076
MD	9,290	TVD	9,290	Progress	0
Days	27	MW	0.0	Visc	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9232.0 **Perf :** 5354'-9102' **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1200 & SICP 2100 PSIG. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 11/10/08. FLOWING 310 MCFD RATE ON 14/64" POS CK. STATIC 445. QGM METER #7936.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 1781FSL 859FEL 40.06262 N Lat, 109.32567 W Lon At top prod interval reported below NESE 1781FSL 859FEL 40.06262 N Lat, 109.32567 W Lon At total depth NESE 1781FSL 859FEL 40.06262 N Lat, 109.32567 W Lon			8. Lease Name and Well No. EAST CHAPITA 74-04		
14. Date Spudded 07/25/2008			15. Date T.D. Reached 09/12/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/10/2008			9. API Well No. 43-047-39272		
18. Total Depth: MD TVD 9290			19. Plug Back T.D.: MD TVD 9232		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			11. Sec., T., R., M., or Block and Survey or Area Sec 4 T9S R23E Mer SLB		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish UINTAH		
			13. State UT		
			17. Elevations (DF, KB, RT, GL)* 4951 GL		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2471		600		0	
7.875	4.500 P-110	11.6	0	9276		1830		800	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	7017								

25. Producing Intervals					26. Perforation Record 5354			
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
AWASATCH/MESAVERDE	5354	9102	8924 TO 9102			3		
B)			8670 TO 8878			3		
C)			8432 TO 8624			3		
D)			8138 TO 8340			3		

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval			Amount and Type of Material						
8924 TO 9102			43,945 GALS GELLED WATER & 119,100# 20/40 SAND						
8670 TO 8878			42,003 GALS GELLED WATER & 132,100# 20/40 SAND						
8432 TO 8624			22,335 GALS GELLED WATER & 52,400# 20/40 SAND						
8138 TO 8340			42,035 GALS GELLED WATER & 131,200# 20/40 SAND						

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/10/2008	11/17/2008	24	→	10.0	386.0	320.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1000 SI	2375.0	→	10	386	320		PGW	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65491 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** DEC 15 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5354	9102		GREEN RIVER	1928
				MAHOGANY	2582
				UTELAND BUTTE	4680
				WASATCH	4813
				CHAPITA WELLS	5410
				BUCK CANYON	6070
				PRICE RIVER	7084
				MIDDLE PRICE RIVER	7827

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

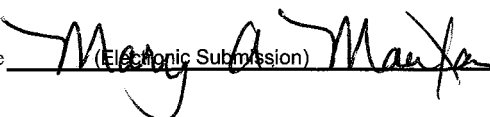
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65491 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 12/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 74-04 – ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7868-8072	3/spf
7611-7816	3/spf
7305-7492	3/spf
7032-7228	3/spf
6743-6942	3/spf
6446-6689	3/spf
5845-6264	3/spf
5484-5515	3/spf
5354-5444	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7868-8072	55,875 GALS GELLED WATER & 182,800# 20/40 SAND
7611-7816	41,060 GALS GELLED WATER & 129,400# 20/40 SAND
7305-7492	41,224 GALS GELLED WATER & 130,000# 20/40 SAND
7032-7228	43,138 GALS GELLED WATER & 137,600# 20/40 SAND
6743-6942	38,633 GALS GELLED WATER & 119,300# 20/40 SAND
6446-6689	36,511 GALS GELLED WATER & 109,600# 20/40 SAND
5845-6264	33,342 GALS GELLED WATER & 97,100# 20/40 SAND
5484-5515	33,423 GALS GELLED WATER & 97,300# 20/40 SAND
5354-5444	34,877 GALS GELLED WATER & 100,100# 20/40 SAND

Perforated the Lower Price River from 8924-25', 8928-29', 8950-51', 8951-52', 9007-08', 9011-12', 9040-41', 9069-70', 9089-90', 9090-91', 9100-01', 9101-02' w/ 3 spf.

Perforated the Lower Price River from 8670-71', 8688-89', 8714-15', 8731-32', 8751-52', 8774-75', 8792-93', 8817-18', 8824-25', 8831-32', 8867-68', 8877-78' w/ 3 spf.

Perforated the Middle Price River from 8432-33', 8478-79', 8489-90', 8513-14', 8556-57', 8570-71', 8578-79', 8579-80', 8600-01', 8609-10', 8610-11', 8623-24' w/ 3 spf.

Perforated the Middle Price River from 8138-39', 8166-67', 8182-83', 8200-01', 8245-46', 8254-55', 8261-62', 8279-80', 8298-99', 8315-16', 8333-34', 8339-40' w/ 3 spf.

Perforated the Middle Price River from 7868-69', 7873-74', 7907-08', 7919-20', 7939-40', 7952-53', 7962-63', 7992-93', 8006-07', 8034-35', 8055-56', 8071-72' w/ 3 spf.

Perforated the Upper Price River from 7611-12', 7623-24', 7630-31', 7635-36', 7650-51', 7686-87', 7706-07', 7714-15', 7782-83', 7787-88', 7815-16' w/ 3 spf.

Perforated the Upper Price River from 7305-06', 7318-19', 7342-43', 7350-51', 7356-57', 7391-92', 7392-93', 7411-12', 7412-13', 7442-43', 7490-91', 7491-92' w/ 3 spf.

Perforated the Upper Price River from 7032-33', 7040-41', 7079-80', 7115-16', 7123-24', 7131-32', 7160-61', 7176-77', 7180-81', 7186-87', 7204-05', 7227-28' w/ 3 spf.

Perforated the North Horn from 6743-44', 6755-56', 6804-05', 6846-47', 6858-59', 6868-69', 6881-82', 6898-99', 6914-15', 6927-28', 6937-38', 6941-42' w/ 3 spf.

Perforated the North Horn/Ba from 6446-47', 6473-74', 6529-30', 6562-63', 6581-82', 6631-32', 6632-33', 6642-43', 6670-71', 6671-72', 6676-77', 6688-89' w/ 3 spf.

Perforated the Ba/Ca from 5845-46', 5864-65', 5885-86', 6030-31', 6116-17', 6154-55', 6155-56', 6215-16', 6226-27', 6252-53', 6262-63', 6263-64' w/ 3 spf.

Perforated the Ca from 5484-85', 5485-86', 5486-87', 5487-88', 5496-97', 5502-03', 5503-04', 5506-07', 5507-08', 5508-09', 5513-14', 5514-15' w/ 3 spf.

Perforated the Pp from 5354-55', 5370-71', 5378-79', 5379-80', 5387-88', 5388-89', 5395-96', 5396-97', 5425-26', 5426-27', 5437-38', 5443-44' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8611
Sego	9157

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 74-04

API number: 4304739272

Well Location: QQ NESE Section 4 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,690	1,610	NO FLOW	NOT KNOWN

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

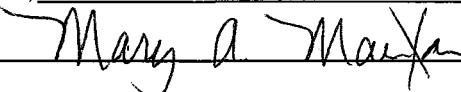
If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE



DATE

12/11/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

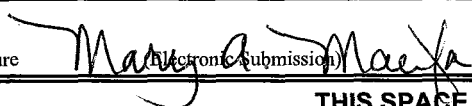
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. EAST CHAPITA 74-04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R23E NESE 1781FSL 859FEL 40.06262 N Lat, 109.32567 W Lon		9. API Well No. 43-047-39272
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #68057 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 03/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 74-04			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1781 FSL 0859 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 04 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047392720000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/15/2009 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit Closure </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit Closure
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit Closure			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 6/15/2009 as per the APD procedure.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 08, 2009					
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk			
SIGNATURE N/A		DATE 7/7/2009			